Form 3160-5 (Aug <b>] 503BS (</b>	)CD
SEP 2 1	201
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	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	NTERIOR /	0.40.1	1 APPROVED NO 1004-0135 s. July 31, 2010	
SEP 2 1 2012 SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMLC061863/			
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side.	7 If Unit or CA/Agr	reement, Name and/or No	
Type of Well		·	8 Well Name and No COTTON DRAV	o V 32 STATE FED COM 1H	
Oil Well ☐ Gas Well ☐ Oth  Name of Operator DEVON ENERGY PRODUCT	Contact	MELANIE A CRAWFORD CRAWFORD@DVN COM	9 API Well No 30-025-40583	-00-X1	
3a Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b Phone No (include area code) Ph: 405-552-4524	10 Field and Pool, o	10 Field and Pool, or Exploratory PADUCA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11 County or Parish	11 County or Parish, and State		
Sec 32 T24S R32E NESE 23	10FSL 660FEL		LEA COUNTY	, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Trilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	iporarity Abandon	
	Convert to Injection	□ Plug Back	☐ Water Disposal		
13 Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation rebandonment Notices shall be final inspection.)	give subsurface locations and measure the Bond No on file with BLM/BIA sults in a multiple completion or recoiled only after all requirements, including	red and true vertical depths of all per Required subsequent reports shall mpletion in a new interval, a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once	
We will cement the production	n casing in two stages as	follows: ·			
Stage 1: Lead. 729 sacks (35 65)Poz ( + 0 7% bwoc FL-52 + 0 3% bv cf/sx	Class H Cement + 3% bw woc ASA-301 + 6% bwoc	row NaCl + 0 2% bwoc R-3 + 0 Bentonite + 105.5% Fresh Wa	.125 lbs/sx Cello Flake ater, 12 50 ppg, 2 01		
Tail: 1702 sacks (50 50)Poz 0 5% bwoc FL-52, 14 20 ppg,	Class H Cement + 5% bv 1.28 cf/sx	·		sundry dated	
		سیسر <b>سیس</b> ر	I COA dated 07/03/2012 still ar	pplies	
14 I hereby certify that the foregoing is	s true and correct	Origino oz 106	1402		
	#Electronic Submission For DEVON ENER	147524 verified by the GTTSSR RGY PRODUCTION CO, sent essing by KURT SIMMONS on 0	to the Hobbs		
Name (Printed/Typed) MELANIE	A CRAWFORD	Title REGULA	ATORY ANALYST	NED -	
Signature (Electronic S	Submission)	Date 08/27/20	APPR	man	
	THIS SPACE FO	OR FEDERAL OR STATE (	OFFICE USE SEP	20 2012	
Approved Dr. EDWADD EEDMAN	DEZ	TyleDETBOLE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MANAGENEN	

Approved By EDWARD FERNANDEZ

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Hobbs Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #147524 that would not fit on the form

## 32. Additional remarks, continued

Stage 2. DV Tool at 6000' Lead: 233 sacks Class C Cement + 1% bwoc R-3 + 0.125 lbs/sx Cello Flake + 0.3% bwoc FL-52, 11.40 ppg, 2 88 cf/sk

Tail: 150 sacks (60:40) Poz: Class C Cement + 5% bwoc NaCL + 0.125 lbs/sk Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5, 13.80 ppg, 1.37 cf/sk

Thank you