

OCD-HOBBS

HOBBS OCD

Form 3160-3
(April 2004)

SEP 20 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No NMNM 127895	
1b Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cimarex Energy Co.		7. If Unit or CA Agreement, Name and No	
3a Address 600 N. Marienfeld St. Ste. 600 Midland Tx 79701		8. Lease Name and Well No Double X 25 Federal No. 7439348	
3b. Phone No. (include area code) 432-571-7800		9. API Well No 30-025-40767	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 330 FNL & 735 FEL Unit A At proposed prod Zone 330 FSL & 990 FEL Unit P Horizontal Bone Spring test		10. Field and Pool, or Exploratory WC-025 G-06 S253201m; BS <97784> Upper Shale	
14. Distance in miles and direction from nearest town or post office*		11. Sec, T R M or Blk and Survey or Arc. 25-24S-32E	
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line if any) 330'		12. County or Parish Lea	
16. No of acres in lease 640 acres		13. State NM	
17. Spacing Unit dedicated to this well E2E2 160 acres			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 150' from #8		20. BLM/BIA Bond No. on File COB000011	
19. Proposed Depth MD 14231' TVD 9725'			
21. Elevations (Show whether DF, KDB, RT, GL, etc) 3547' GR		23. Estimated duration 25-30 days	
22. Approximate date work will start* 12.01.12			
24. Attachments			
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form			
1. Well plat certified by a registered surveyor		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)	
2. A Drilling Plan		5. Operator Certification	
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)		6. Such other site specific information and/or plans as may be required by the authorized officer	
25. Signature Celeste G. Dale		Name (Printed/Typed) Celeste G. Dale	
Title Regulatory Analyst		Date 5.14.12	
Approved By (Signature) /s/ Don Peterson		Name (Printed/Typed) /s/ Don Peterson	
Title FIELD MANAGER		Date Sep 18 2012	
Office CARLSBAD FIELD OFFICE			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			
Conditions of approval, if any, are attached			
Title 18 U S S Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction			
* (Instructions on page 2)			

APPROVAL FOR TWO YEARS

Carlsbad Controlled Water Basin
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SEP 25 2012

Approval Subject to General Requirements
& Special Stipulations Attached

* Amended