Submit I Copy To Appropriate District Office		State of New Mexico			Form C-103	
<u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources			WELL API NO.	Revised August 1, 2011	
$\frac{D13111C111}{D13111C111} = (373) 740-1203$	ict 11 - (575) 748-1283			30-025-2		
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	t III - (505) 334-6178 1220 South St. Francis Dr			5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 2102 & I del S Santa Fe, NM 87505			STATE \boxtimes 6. State Oil & Gas			
1220 S St Francis Dr , Santa Fe, NM			V-6981			
87505 SUNDRY NOTICE	CES AND REPORTS ON	WELLS		7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					State Unit /	
PROPOSALS)				8. Well Number		
 Type of Well: Oil Well Name of Operator 	Gas Well Other			9. OGRID Number		
•	ENERGY, INC.			000785	/	
3. Address of Operator		70702		10. Pool name or W	1	
	X 3418, MIDLAND, TX 7	/9 ⁷ /02		Wildcat	Bone Spring	
4. Well Location Unit Letter F :	1980 feet from the	North	ine and 1080 fe	et from the West	line	
Section 30	Township 215		Range 33E		ea County	
	11. Elevation (Show whe					
· · · · · · · · · · · · · · · · · · ·	3109' GR					
12. Check A	ppropriate Box to Ind	icate Na	ture of Notice, I	Report or Other D	ata	
NOTICE OF IN	TENTION TO:		SUI	BSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	<u> </u>	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS			RILLING OPNS.	P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMEN	II JOB 🖂		
BOWNHOLE COMMINGLE						
OTHER: 13. Describe proposed or complete.			<u> </u>	Sidetrack		
of starting any proposed wor proposed completion or reco Beginning date: 07 MIRU Drilling Rig and PU a back to vertical and drill new conditioned hole and LD the surface to Open Hole Plug E cemented in 2 stages, 1st stag from surface. The 7.0" Casin Perform detailed core analys reservoir analysis. These and MIRU Completion Rig and out with reverse unit through CIBP at 11,360', and then Perform 10% NEFE Acid. Frac down Premium 20/40 proppant. Flunit and put well on producti	mpletion. 7-09-2008. a 8.75" bit, bent sub and now 8.75" hole down to 12,22 drill pipe, collars and bit. Back depth of 11,426', and se is 700sx Class H Cemerang Slips are set and landed is, detailed log analysis, dealysis identify the target collars in DV Tool @ 7,171' and Reforate from 10,890'-900 in CSG at 60 BPM with 14 ow back load water and pron, 08-23-2012	notor and 34'. At too RIH with cement be to the too completion 2-7/8" The RIH to PB', 10,902'. 5,556 gal. roduction	For Multiple Com RIH and Blind Sid al depth (TD) ran 7.0" Casing, 26 lb ack to tie back into ol @ 7,171', 2 nd sta ell Head. k mineralogy-cher pay zones for hori g, and RIH to 7,162 TD @ 11,390', and e912', and 10,913' of Delta Frac Fluic test, then potential	etrack at 7,247°. Aft new logs and sidewa o./ft., P-110, HC, LTG o the Intermediate Ca age is 675sx Class C mical compatibility at zontal drilling in the 2° and tag cmt. inside d circ. clean and POH -923°, 2SPF, 61 hole d carrying 247,357 lb	er sidetracking, drop ll cores. Then C and Buttress, from the sing, and 7.0" Casing Cement and TOC @ 800' malysis, and other Dagger State Unit. the 7.0" Casing. Drill- l. RIH on WL and set s. Acidize w/ 3000 gal. bs. of CARBO Prop	
I hereby čertify that the information a	have is true and complete	to the hor	of my knowledge	and heliaf	·	
owill: S	1 days		·	and ocute.		
SIGNATURE WILLIAM J	. Davage TITLE	PR	ESIDENT	DATE	09/12/12	
Type or print nameWILLIAM . For State Use Only	J. SAVAGE E-mai	l address:	keads@amtexener	gy.com PHONE: (4	32) 686-0847	
APPROVED BY:	TITLE	Pet	roleum Enginee	r DATI	SEP 2 5 2012	
Conditions of Approval (ifany):	IIILE			DATI	SEP 2.5 2012	