

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OGD

SEP 24 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

35-025-40727

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mongoose Fee

8. Well Number 001H

9. OGRID Number 260634

10. Pool name or Wildcat

Scharb; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Diamondback Resources, LLC

3. Address of Operator

303 Veterans Airpark Lane, Suite 1100, Midland, TX 79705

4. Well Location

Unit Letter L : 1980 feet from the south line and 460 feet from the west lineSection 1 Township 19-S Range 34-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3965' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/2012 Set 3588' of 9.625 40# J-55 LT&C casing.

Cemented with 780 sacks of Halcem system lead at 13.8 ppg and 645 sacks of Halcem system tail at 14.8 ppg.

Circulated 171 bbls of cement to surface.

9/15/2012 Tested 9-5/8" casing to 1000 psi and Shoe test to 12.5 ppg.

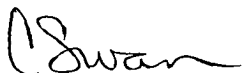
Drilling ahead.

Spud Date: 09/06/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory AdministratorDATE September 19, 2012

Type or print name

Connie Swan

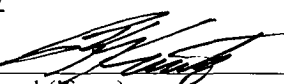
E-mail address:

csswan@swanderlandok.comPHONE: (918) 621-6533

For State Use Only

Petroleum Engineer

APPROVED BY:



TITLE

DATE

SEP 25 2012

Conditions of Approval (if any):

SEP 25