

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09865
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Priest
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>N</u> line and 990 feet from the <u>W</u> line Section 1 Township 15S Range 37E NMPM County Lea		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Denton (Wolfcamp)

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/oed
TEMPORARY
PULL OR ALTER
DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/12 - PUMP 210 SX CL "C" W/ 2% CACL DISP W/ 22 BBLs. TOH & WOC. TIH & TAG @ 3908'. LOAD HOLE, 13 3/8" X 8 5/8" STARTED CIRC CLOSED VALVE, LOADED HOLE & PRESSURED UP TO 500#, OK. PU 1 JT. RIH TAGGED IN SAME SPOT 3908'.

9/7/12 - CIRC MUD TO 400'. RAISE TBG TO 1918'. SPOT 35 SX CL "C".

9/10/12 - TAG @ 1776'. PU 8 5/8" PKR & TIH. PKR WOULD NOT GO SCALE 6' DOWN. LD PKR & PU CSG SCRAPER. WORK THROUGH TIGHT SPOT. TIH 5 STDS & CIRC HOLE CLEAN. PU PKR & TEST CSG TO 500#, OK. HOLE ABOUT 40' DOWN. TOH & LD PKR. RU WL. SHOOT 4 SPF @ 407'. TIH W/ TBG TO 457' & SPOT 70 SX CL "C".

9/11/12 - TAG @ 329'. TIH TO 100'. PUMP 47 SKS CL "C" W/ 2% CACL & FILL 13-3/8 X 8-5/8 & 8-5/8" TO SURF. L/D TBG. N/D BOP. CMT 18" DOWN. CUT OFF WH & SET P&A MARKER. CLEAN & RECLAIM LOCATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/19/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 9-26-2012

Conditions of Approval (if any):

SEP 26 2012