

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 25 2012

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter H : 1640 feet from the North line and 280 feet from the East line

Section 6 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3625.6' GR

WELL API NO.

30-025-29519

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

South Hobbs G/SA Unit

8. Well Number

206

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

ATTENTION TO:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
www.emnrd.state.nm.us/oed  
EMPO  
ULL OR ALTER  
OWNHOLE COMMINGL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 110. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

8/15/12

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/24/12

Mark Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 9-26-2012

Conditions of Approval (if any):

SEP 26 2012

South Hobbs G/SA Unit Well No. 206  
API No. 30-025-29519  
Lea Co., NM

Subject well plugged and abandoned as follows -

8/9/12 - 8/15/12:

MI x RU pulling unit. POOH with tubing x packer. Set 5-1/2" CIBP at 4090'. Circulate well with MLF x pressure test to 500 psi. Spot 35 sx. Cl. C from 4090' - 3754'. Spot 30 sx. Cl. C from 2975' - 2676'. TIH x tag at 2713'. Spot 50 sx. Cl. C from 1712' - 1218'. RU WL x tag at 1190'. Perforate at 300'. Get pump rate of 1 BPM @ 1000 psi with no circulation to surface. Notify Mark Whitaker with the NMOCD (received approval to spot cement x tag). Spot 30 sx. Cl. C from 360' - 64'. Tag cement at 132'. Spot 25 sx. Cl. C from 132' to surface. TOH with pipe and equipment. RD x MO x clean location.

**Occidental Permian Ltd.**

SHU 206

30-025-29519

Lea Co., NM

14" 36.71# @ 40'  
Cement with 4 3/4 yds Redimix

Spot 30 sx cmt f/ 132'-0'

Perf at 300'. Spot 30 sx to 132'

8 5/8" 24# @ 1598  
Cmt w/ 975 sx. Circulated

50 sx of cmt from 1190-1712'

30 sx of cmt from 2713-2975'

5 1/2" 15.5# @ 4300' w/ 900 sx  
Circulate

CIBP set @ 4090'. Cap w/ 35sx of cmt

Perforations: 4170-4230'

