


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
RECEIVED SEP 24 2012 HOBBS OCD		1. WELL API NO. 30-025-38079		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No										
WELL COMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5 Lease Name or Unit Agreement Name West Pearl 36 State										
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number. 1										
8 Name of Operator COG Operating LLC						9. OGRID 229137										
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11 Pool name or Wildcat Lea; Delaware, Northeast										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	F	36	19S	34E		1980	North	1740	West	Lea						
BH:																
13 Date Spudded 9/1/12 RC	14 Date T.D Reached N/A	15. Date Rig Released 9/19/12			16 Date Completed (Ready to Produce) 9/19/12			17 Elevations (DF and RKB, RT, GR, etc.) 3716' GR								
18 Total Measured Depth of Well 13657'		19. Plug Back Measured Depth 5885'			20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run None								
22 Producing Interval(s), of this completion - Top, Bottom, Name																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		605'		17 1/2"		In Place		0						
9 5/8"		40#		5310'		12 1/4"		In Place		0						
7"		26#		11100'		8 3/4"		In Place		0						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD											
4 1/2"	10568'	13656'	In Place		SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) 6102-6168' (68) 5960-5986' (44)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6102-6168"</td> <td>Acidz w/3500 gal 15% HCL & 135 BS</td> </tr> <tr> <td>5960-5986'</td> <td>Acidz w/2500 gal 15% HCL & 80 BS</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6102-6168"	Acidz w/3500 gal 15% HCL & 135 BS	5960-5986'	Acidz w/2500 gal 15% HCL & 80 BS
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28 PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) TA										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31 List Attachments Chart																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 9/21/12								
E-mail Address: sdavis@concho.com																

NOTE from OCD Hobbs Well was recompleted to Delaware formation. No production from Delaware. TA well, OCD leaving well under POOL / POOL CODE Lea Morrow North / 97595

SEP 26 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1815'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt	3378'	T. Atoka	T. Fruitland
T. Yates	3905'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	4042'	T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Delaware	T. Dakota
T. Tubb		T. Bone Spring	T. Morrison
T. Drinkard		T. Morrow	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp	10585'	T.	T. Wingate
T. Penn	11742'	T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology