	State of New Mexico		Form C-103
Office District I – (575) 393-6161 Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP 2 PLOONSERVATION DIVISION			30-025-35243
District III (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	4		v. State on te das zouse No.
SUNDRY NOTICES AND REP	ORTS ON WELLS	······································	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OUTLAND STATE UNIT
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3
2. Name of Operator			9. OGRID Number
DEVON ENERGY PRODUCTION COMPANY, LP			6137
3. Address of Operator			10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010			Wildcat; Bone Spring
4. Well Location			
	et from theSouth_		990 feet from the East line
	ownship 21S	Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3875' GL			
3613 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
			LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE C		CASING/CEMEN	
DOWNHOLE COMMINGLE	O.WIL	CAOII CAOIII CAOII	
5077411022 00171111111022			
OTHER:		-OTHER:-Recomp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion. $7/5/11 - 8/1/1$			
1. MIRU PU. Tested csg to 2,000#psi, good. ND Tree & NU BOP. Release pkr & POOH w/tbg.			
 RU WL RIH w/ CIBP & set @ 11,170'; Dump bail 35' cmt on top of CIBP. RIH w/perf guns, perforate interval 9,213'-9,349', 93 holes. 			
4. RIH w/pkr & tbg, set pkr @ 9,133'. pt pkr & csg to 2,000#psi, held good. ND BOP & WH.			
5. RU BJ Services & frac w/115,000 gals Viking 1000, 41,250 gals Viking 1500, 3,750# 100 Mesh Sd, 43,125# 40/70 sd, 60,000# 20/40 sd & FL w/ 88 bbls linear			
gel. RD BJ Services, RU flow back manifold, open well w/ 1500#psi on well. Flow back total of 1582 BW. 6. ND WH & NU BOP. Release pkr and POOH. RU WL, RIH and set CBP @ 9,000', pt 2,000#psi, held good.			
7. Perf 8,523'-8,830'; total 106 holes. RD WL.			
8. RIH w/3-1/2" tbg pkr, pt tbg to 8,000# psi, set pkr, tested to 2,000#psi, help good. ND BOP & NU WH. 9. RU & frac w/4,027 gals acid, 128,759 gals Viking 1000, 5,965# 20/40 white sd, 42,735# 40/70 white sd, 3,806# 100 Mesh white sd & FL w/ 4,103 gals linear			
gel. 10. RU WL, RIH & set "S" plug @ 8,447, POOH. Load tbg w/ 45bbl fluid, PT @ 3,000psi for 15min. RD WL, ND WH & NU BOP, Pull O/O Tool, CH w/ 260			
RU WL, RIH & set "S" plug @ 8,447, POOH. Load bbls FW.	tbg w/ 45bbl fluid, PT @	3,000psi for 15min. RE	OWL, ND WH & NU BOP, Pull O/O Tool, CH w/ 260
11. POOH w/ 3-1/2" tbg. Change tbg rams to 2-3/8", RIH w/ tbg, O/O Tool, latched onto PKR & released, set @ 8,469'. CH w/PKR fluid w/H2S Scavenger,			
latched onto PKR, PT @ 1,500psi, held good. ND BC 12. RD PU & MO.	OP & NU WH, tested csg	@ 1,500psi, held good.	
13. SI, No production from Bone Springs.		~	
CID.4	D: D = D		
Spud Date:	Rig Release Da	ate:	
		4	
I hereby certify that the information above is true ar	ad complete to the b	est of my knowledg	e and helief
	sa comprese to the o	oot of my knowledg	o una conor.
() ()			
SIGNATURE O_, O	TITLE_Regul	atory Compliance P	rofessionalDATE 9/19/2012
Type or print name _David H. Cook	E-mail address:	david.cook@dvn.	comPHONE: 405-552-7848
For State Use Only	- P	etroleum Engin	neer SEP 26 2012
APPROVED BY	TITLE	2511	DATE DEF & 6 2012
Conditions of Approval (if any):	, • • • •		