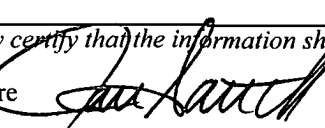


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		SEP 20 2012 RECEIVED				1. WELL API NO. <div style="text-align: right;">30-025-40510</div>				
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.				
WELL COMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BURTON 35				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <div style="text-align: center;">1</div>				
8. Name of Operator Endeavor Energy Resources, LP						9. OGRID <div style="text-align: center;">190595</div>				
10. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701						11. Pool name or Wildcat RED HILLS, WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	25S	33E		660'	N	660'	E	Lea
BH:										
13. Date Spudded 05/05/2012	14. Date T.D. Reached 06/22/2012	15. Date Rig Released 06/25/2012		16. Date Completed (Ready to Produce) 08/08/2012		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 13,992'		19. Plug Back Measured Depth 13,941'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run PCX-HRLA-CMR-ECS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,562' - 13,581' (WOLFCAMP)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		NA		0 - 142'		27 1/2"		60 sx, circ.		
13 3/8		48 #		0 - 976'		17 1/2"		630 lead, 200 tail, circ		
9 5/8		48 # & 40 #		0 - 4878'		12 1/4"		1485 lead, 200 tail, cir		
7"		29 #		0 - 12,297'		8 3/4"		790 lead, 680 tail, toc		
								4300'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
5"	11,989'	13,987'	230		2 7/8" 6.5# L-80	12,462'	12,462'			
26. Perforation record (interval, size, and number) 12,562' - 13,581', .42", 276 perms						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,562' - 13,581'		8000 GAL., 15 % HCL		
								511,975 lbs. Hydro Prop, 18,126 BBL'S		
								WATER		
28. PRODUCTION										
Date First Production 08/09/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) FLOWING				
Date of Test 08/14/2012	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 89	Gas - MCF 920	Water - Bbl. 1520	Gas - Oil Ratio 10338			
Flow Tubing Press.	Casing Pressure 1450	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOUTHERN UNION GAS							30. Test Witnessed By Well Testing Inc. Dale MOREAU			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jan South			Title Regulatory Analyst			Date 08/21/2012	
E-mail Address JSouth@eeronline.com										

SEP 26 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	5142	T. Morrison		
T. Drinkard	T. Bone Springs	9240	T. Todilto		
T. Abo	T. Lamar	5103	T. Entrada		
T. Wolfcamp	T.	12,310	T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology