

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

<b>WELL API NO.</b> 30-025-40510	
<b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
<b>6. State Oil &amp; Gas Lease No.</b>	
<b>7. Lease Name or Unit Agreement Name</b> BURTON 35	
<b>8. Well Number</b> 1	
<b>9. OGRID Number</b> 190595	
<b>10. Pool name or Wildcat</b> RED HILLS, WOLFCAMP (GAS)	
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 3332' GR	

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

**OTHER:** Spud, drilling casing, cement, pressure test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/2012 Spud @ 10:00 am, Drilled 271 1/2" hole to 142'. Run 142' of 20", cmt with 60 sx, circ.  
5/6/2012 Drilled 17 1/2" hole @ 976', ran 13 3/8" - 48# J-55, cement to surface, 630 sx Class C Lead, 200 sx Tail, cement advt. - DO20, DO42, 5001, DO46  
5/14/2012 Drilled 12 1/4" hole @ 4878', ran 9 5/8" - 48# HCK 55& 40# J-55, cement to surface, 1485 sx Class C Lead, 200 sx Tail, cement advt. - D132, DO44, DO20, DO46, D130, DO13  
6/10/2012 Drilled 8 3/4" hole @ 12,300', log well, logger TD @ 12,305', ran 7", 29 #P -110 to 12,297', cmt. with 790 sx Class H Lead, 680 Tail, cmt. top @ 4300', cement advt. - DO35, DO20, DO44, DO46, D208, DO42, D130, D201, DO65, D207  
6/11/2012 Logs Schlumberger OH logs, pex - HRLA - CMR - ECS, 200' - 12,302'  
6/22/2012 Drilled 6 1/8" hole @ 13,987', run 5" - 18# Q125, liner top @ 11,989", TOC @ 11,590', 230 sx Class H and liquid adds, cement advt. - D168, D197, DO47, DO80  
6/24/2012 Schumberger OH logs, pex -HRLA - CMR -ECS, 12,298 - 13,952'

Spud Date: 05/05/2012

Rig Release Date: 06/25/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 08/22/2012

Type or print name Jan South E-mail address: JSouth@eeronline.com PHONE: (432)262-4014

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 26 2012  
Conditions of Approval (if any):

SEP 26 2012