

Amended

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico  
 Energy, Minerals and Natural Resources

HOBBS OCD

Form C-103

Revised August 1, 2011

SEP 20 2012

OIL CONSERVATION DIVISION

SEP 25 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

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WELL API NO.	30-025-40572
5. Indicate Type of Lease	<del>STATE</del> <del>FEE</del> Fed
State Oil & Gas Lease No.	NMNM-108973

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name HARRIER 35 FEDERAL COM
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 1H
2. Name of Operator VPR OPERATING, LLC		9. OGRID Number 39214-266091
3. Address of Operator 1406 CAMP CRAFT ROAD, SUITE 106, AUSTIN, TX 78746		10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location		
Surface: Unit Letter 1980' feet from the NORTH line and 1500' feet from the EAST line Section 35 Township 25S Range 32E NMPM LEA County		
Prod Zone: Unit Letter 1980' feet from the NORTH line and 2310' feet from the EAST line Section 34 Township 25S Range 32E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3,363' ungraded		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPN ☐ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/12-6/15/12 Spud and Drill 17-1/2" hole F/55'-T/968.06'

6/15/12 Run 23 jts (968.06') 13-3/8" 54.5# J-55 STC Casing  
 Cement: 20 bbl fresh water spacer (break circ)  
 Cement Lead: 785sx, Class C Premium Plus w/4% PF20 + 2% PF1 + .125#sk PF29 + .25#sk PF46  
 Cement Tail: 200 sx Class C  
 Displaced 123 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface

6/24/12 Run 133 jts (4755.71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers  
 Cement: 20 bbl fresh water  
 Cement Lead: 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3%PF42-0.2%PF13+0.125#SKPF29-0.25#SKPF46  
 Cement Tail: 200 sx Class C  
 Displaced 357 bbls w/fresh water  
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated 372 sacks cement to surface

8/22/12 Run 280 jts (12712.12') 7" 29# P-110HC Buttress, 61 Centralizers  
 Cement:  
 Cement Lead:  
 Stage 1: 650 sx, 1.48 yield,  
 PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153-0.25#SKPF46+0.6%PF13  
 Stage 2: 600sx 12.6#, 2.06 yield  
 35/65POZ/H+5%PF44(BWOW)+65PF20+3#SKPF42+0.125#SKPF29+0.25SKPF46+0.2%F79  
 Cement Tail:  
 Stage 2: 100sx 13#, 1.48 yield  
 PVL+1.3%PF44(BWOW)-5%PF174+0.5%PF606+0.1%PF153-0.25#SKPF46+0.3%PF13

NOTES: Circulated 60 bbls cmt while circulating DV tool, Estimated top of stage 2 cmt 931'

SEP 26 2012

Ran spira glide cent. Bottom 4 jts. - every other jt in curve. - 38 bow spring ea 4th jt in vertical, centralized above & below DV

9/19/12

Run Production Liner

Run 120 jts (5,019') 4.5 11.60# P-110HC Buttruss: Shoe track 90.30'

Cement:

Displacement: Fresh water 162 bbls

Spacers: 40 bbls mud push @ 12.5 ppg

Cement Lead: All Tail

Cement Tail: 250sx, Class C Neat 50/50 PozH, 14.4 ppg

Top Out: Cement to top of liner, circulated back mud push & cement

Spud Date:

06/12/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PRESIDENT DATE 9/24/2012

Type or print name ROBERT PULLEN E-mail address: bob@properating.com PHONE: 512-327-8776

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE SE 26 2012

Conditions of Approval (if any):