

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-105 Revised August 1, 2011

1. WELL API NO. 30-025-40532

2. Type of Lease [X] STATE [] FEE [] FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION REPORT AND LOG

4. Reason for filing. [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) [X] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

7. Type of Completion: [X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER

8. Name of Operator Cimarex Energy Co

9. OGRID 215099

10. Address of Operator 600 N. Marienfeld St., Ste 600, Midland, Tx 79701

11. Pool name or Wildcat Triple X Bone Spring, West

12. Location: Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County

Surface: D 5 24S 33E 330 N 660 W LEA

BII: M 5 24S 33E 340 4940 S N 689 W LEA

13. Date Spudded 05/29/12 14. Date T D Reached 6/22/12 15. Date Rig Released 6/25/12 16. Date Completed (Ready to Produce) 7/22/12 17. Elevations (DF and RKB, RT, GR, etc) GR-3657

18. Total Measured Depth of Well 15525' MD/ 11126' TVD 19. Plug Back Measured Depth 15503' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run DLL DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Springs: 11300-15477'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1215	17.5	970	0
9-5/8	40	5062	12.25	1400	0
5-1/2	17	15506	8.75	2100	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10558	10558

26. Perforation record (interval, size, and number) 11300-15477, 320 HOLES, 42

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11300-15477	1,820,724 gals total fluid; 2,672,513# sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
7/23/12	GAS LIFT	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
08/26/12	24			873	946	302	1083

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
250	200		873	946	302	39.5

29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD 30. Test Witnessed By

31. List Attachments C102, DIR SURV, C104, C103, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Terri Stathem Title Regulatory Date 9-11-12

E-mail Address: tstathem@cimarex.com

SEP 27 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4440	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bone Springs 9025	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T. Rustler - 1250	T. Wingate	
T. Penn	T. BELL CANYON- 5090	T. Chinle	
T. Cisco (Bough C)	T. LAMAR -	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology