

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD-Hobbs

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SEP 25 2012

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5 Lease Serial No NM LC 0321613
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator ConocoPhillips Company		7 If Unit of CA/Agreement, Name and/or No 293216130
3a Address P O Box 51810 Midland, Texas 79710-1810	3b. Phone No (include area code) 432-688-6913	8 Well Name and No. Jack B-17 #002
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 660' FWL, UL D, Sec 17, T24S, R37E		9 API Well No. 30-025-11129
		10 Field and Pool or Exploratory Area Jalmat
		11 County or Parish, State Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>submittal of updated</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>site security diagram</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits the enclosed updated site security diagram for the Jack B-17 Tank Battery.

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 9-22-12

/s/ JD Whitlock Jr

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Susan B. Maunders	Title Senior Regulatory Specialist
Signature <u>Susan B. Maunders</u>	Date <u>9/11/12</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SEP 27 2012

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

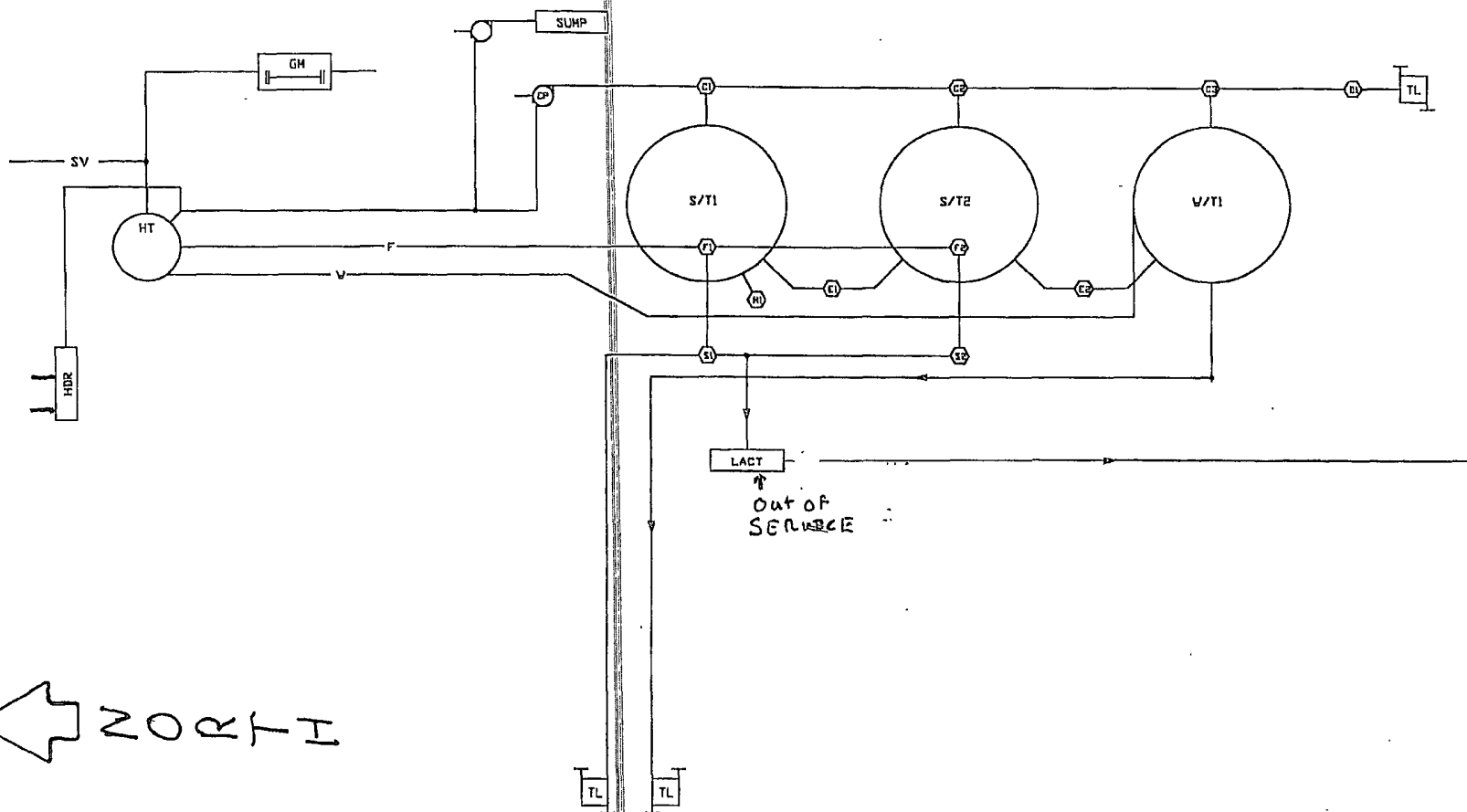
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



← NORTH

PIPING LEGEND		THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MID-CONTINENT REGION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 1410 NW CO RD. HOBBBS, NEW MEXICO 88240	VALVE LEGEND: POSITION/MODE 1. CLOSE/SALE 2. OPEN/SALE 3. CLOSED/PRODUCTION 4. OPEN/PRODUCTION	REVISIONS				REVISIONS				DATE: <u>August 22, 2012</u>	conoco EPNA Mid-Continent Region JACK B-17 TANK BATTERY SITE SECURITY DRAWING LEA COUNTY, NEW MEXICO
—	GAS			NO.	DESCRIPTION	DATE	BY	NO.	DESCRIPTION	DATE	BY		
—	OIL											DESIGN BY: <u>?</u>	
—	WATER											CHECKED BY: <u>SAME</u>	
—	CIRCULATING											APPROVED BY: <u>SAME</u>	
—	MISTURE LINE/VESSEL											SCALE: <u>N.T.S.</u>	
—	VAPOR RECOVERY												
—	EXTRA												
												FED. LEASE NO: <u>MM-0371613</u>	DRAWING NO. <u>TB3069A</u>

Jack B-17 Tank Battery

Production Phase

F1, C1, M1, E1 and E2 will be sealed open. S1, F2, S2, C2 and D1 will be sealed closed.

Sales Phase

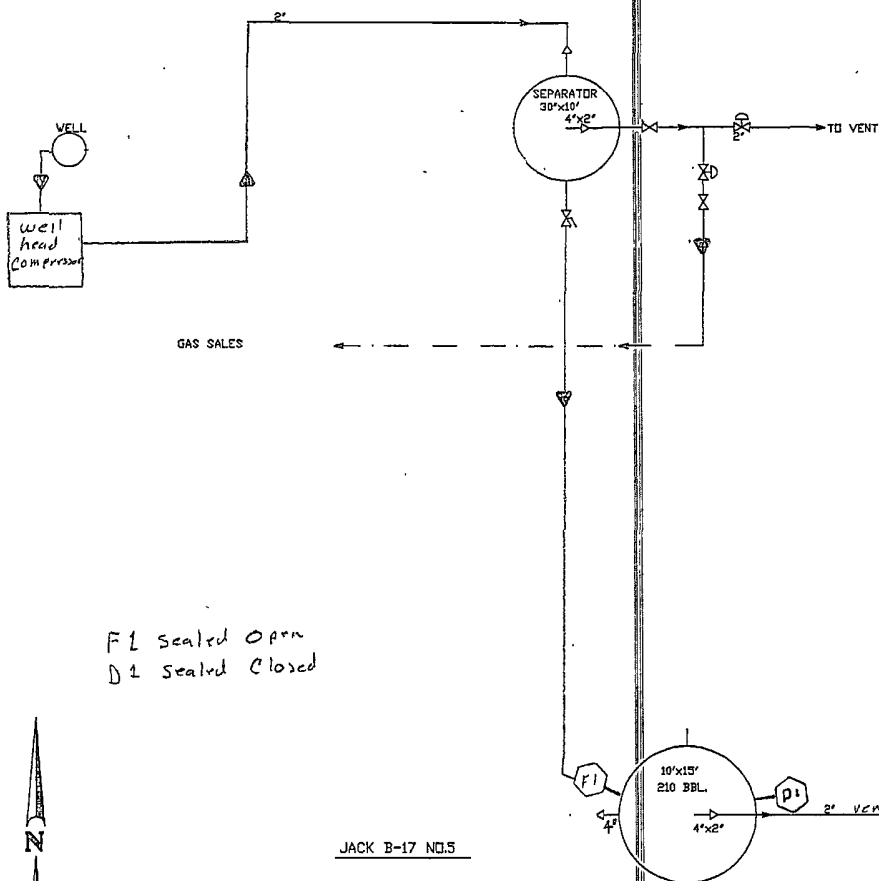
F1, C1, E1, S2 will be sealed closed. F2, C2, sealed open

Draining Phase

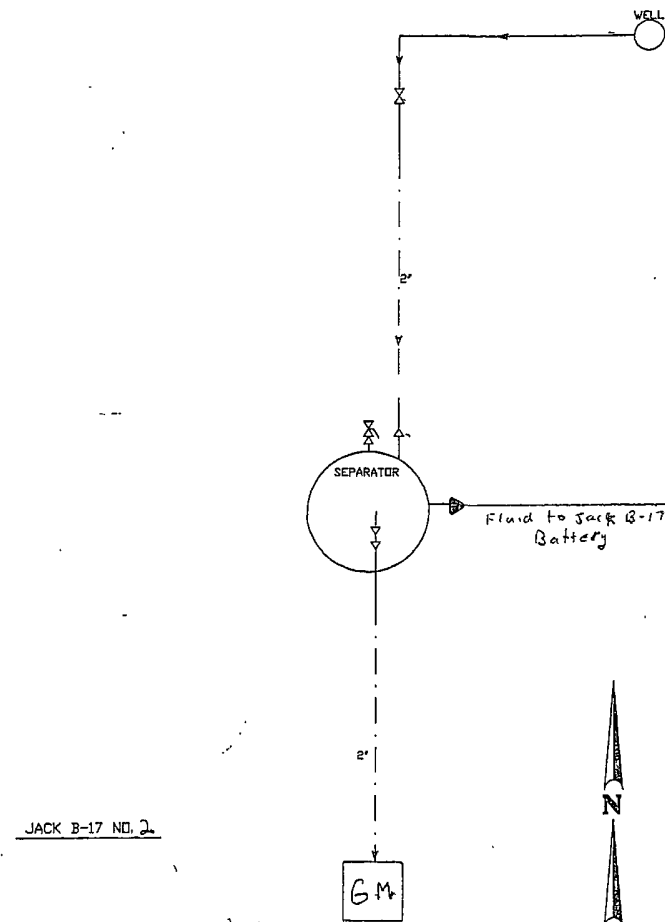
The tank being drained will be isolated by sealing closed the S valve, F valve, E valve and the C valve on the other tanks.

***Note: The Lact Unit is out of service**

Sales by gauging (trucking)



F1 sealed Open
D1 sealed Closed



PIPING LEGEND

— GAS
— OIL
— WATER
— CIRCULATING
— MIXTURE LINE/VESSEL
— VAPOR RECOVERY
— EXTRA

THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MIDLAND DIVISION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705

REVISIONS

NO.	DESCRIPTION	DATE	BY
1	DIFFERENCE	00/00	JN

REVISIONS

NO.	DESCRIPTION	DATE	BY

DATE: August 22, 2012

DRAWN BY:

DESIGN BY: ?

CHECKED BY: SAME

APPROVED BY: SAME

SCALE: NOT TO SCALE

CONOCO

EPHONA MIDLAND DIVISION

JACK B-17 TANK BATTERY
LEA COUNTY, NEW MEXICO

FED. LEASE NO:
NM 0321613

DRAWING NO:
TB1034