Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-40410
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III — (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE LEASE 3620	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DENTE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RED HILLS WEST 16 STATE
PROPOSALS.)			0 17 11 1
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1H	
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator P. O. Box 51810			10. Pool name or Wildcat
Midland, TX 79710			WC-025 G-05 S263208P; BS UPPER SHALE
4. Well Location			
Unit Letter D: 180 feet from the NORTH line and 640 feet from the WEST line			
Section 16 Township 26S Range 32E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
The same of the second of the	3200'		
12 (1 1		CDT	D
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: TD REPO	ORT 🗓
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
The above well drilled to a total depth of 13,434' (TD/MD) on 9/14/12. RIH w/105 jts int csg, 9 5/8", 36#, J-55 set @ 4480'. Pre flush			
w/30 bbls FW. Pump 1,135 sx (493 bbls) of class C lead cmt & 310 SX (73 bbls) of class C tail cmt. Disp ≎ plug w/ 180 bbls to surf. RIH w/ 207 jts, 7", 29#, P-110 set @ 9340'. Pre flush w/30 bbls of FW. Pumped 317 SX (153 bbls) of class H lead cmt & 178			
SX (44 bbls) of class H tail cmt. Disp and bumped plug @ TOC 3800'. RIH w/101 jts prod csg, 20 frac sleeves, & 20 pkr's, 4 1/2",			
11.6#, P-110 csg set @ 13,419'. ND BOP NU WH. RDMO.			
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Spud Date:	Rig Release Da	ate:	•
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hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.
SIGNATURE WM Dru WY 1 TITLE Staff Regulatory Technician DATE 09/18/2012			
DATE 05/16/2012			
Type or print name Ashley Martin E-mail address: Ashley Martin@conocophillips.cdHJONE: (432)688-6938			
For State Use Only Petroleum Engineer SEP 9 7 2012			
APPROVED BY:	TITLE	. orogin rugineei	SEP 27 2012
Conditions of Approval (if any):	11111		DATE
11			SEP 2 7 2012