

Submit 1 Copy To Appropriate District Office  
District I (575) 393-6161  
1625 N French Dr Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St Francis Dr  
Santa Fe, NM 87505

WELL API NO 30-025-01838
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No VO 6256
7 Lease Name or Unit Agreement Name State X
8 Well Number 1
9 OGRID Number 151323
10 Pool name or Wildcat Ranger Lake Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS

1 Type of Well Oil Well ☐ Gas Well ☒ Other

2 Name of Operator

Pride Energy Company

3 Address of Operator

P O Box 701950 Tulsa, OK 74170-1950

4 Well Location

Unit Letter E 1,980 feet from the North line and 660 feet from the West line

Section 12

Township 12S Range 34E

NMPM Lea County NM

11 Elevation (Show whether DR, RKB, RT GR, etc )  
4,151' RKB

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

4/24/08 Chemical cut bkg @ 10,775'  
4/25/08 Circulated hole w/ 260 bbls 25 ppg mud  
4/28/08 Pumped 50 sx class H cmt (Est vol in csg 500'), cmt plug @ 10,648'  
4/29/08 Pumped 25 sx class H cmt w/ retarder TOC @ 8,985', Pumped 25 sx class H cmt w/ retarder IOC @ 5,935'  
5/02/08 Circ hole w/ 9 6 mud, pumped 35 sx class C cmt, Pres to 460# to push cmt in 5 1/2" & btwn 5 1/2" & 9 3/4" csg (OK by Maxey Brown w/ NMOCD), Tagged cmt @ 3,400', Pumped 50 sx class C cmt, tagged cmt @ 2,077'  
5/03/08 Pumped 25 sx class C cmt, tagged cmt @ 2,008', pumped 40 sx class C cmt, tagged cmt @ 312', pumped 10 sx surface plug, circ cmt to surface This well has now been plugged and abandoned  
5/4/08 Set dry hole marker

Spud Date

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Matthew L. Pride TITLE President of Pride Production Co, Inc DATE 9/24/12

Type or print name Matthew L. Pride E-mail address matt@pride-energy.com PHONE (918) 524-9200  
For State Use Only

APPROVED BY [Signature] DATE 9-27-2013  
Conditions of Approval (if any)

Approved for plugging of well bore only  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
under forms  
www.emnrd.state.nm.us/oed

# Current Completion

KB- 4151 0'  
DF 4151 0'  
GL 4142 0'  
Datum 9 0' above GL

5/4/08: Set dry hole marker.  
5/3/08: Pumped 25 sx class C cmt.; tagged cmt. @ 2,008'; pumped 40 sx class C cmt.; tagged cmt. @ 312'; pumped 10 sx surface plug; circ. cmt. to surface.  
This well has now been plugged and abandoned

5/2/08: Circ. hole w/ 9.6 mud; pumped 35 sx class C cmt.; Pres to 460# to push cmt. in 5 1/2" & btwn. 5 1/2" & 9 5/8" csg. (OK by Maxey Brown w/ NMOCD); Tagged cmt. @ 3,400'; Pumped 50 sx class C cmt.; tagged cmt. @ 2,077'.

4/29/08: Pumped 25 sx class H cmt. w/ retarder TOC @ 8,985'; Pumped 25 sx class H cmt. w/ retarder TOC @ 5,935'.  
4/28/08: Pumped 50 sx class H cmt. (Est. vol. in csg. 500'); cmt., plug @ 10,648'

4/25/08: Circulated hole w/ 260 bbls. 25 ppg mud)

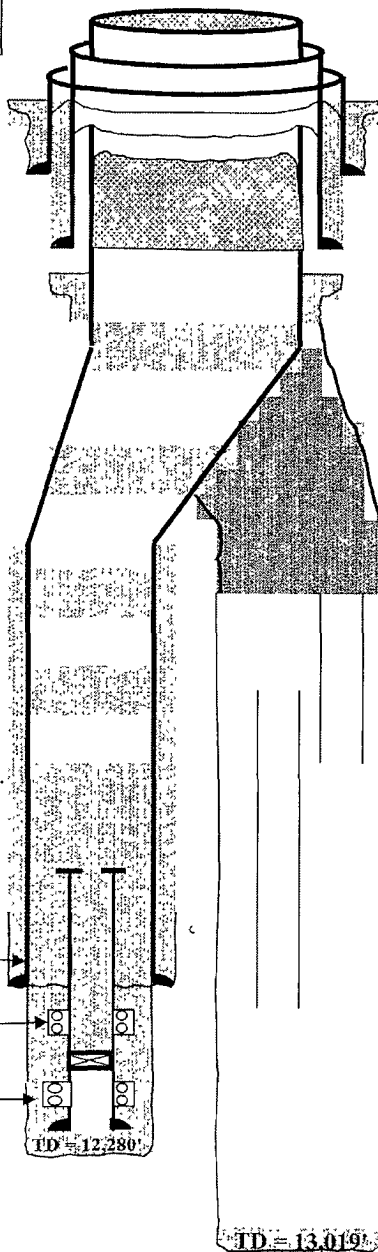
4/24/08: Chemical cut tbg. @ 10,775'

4-3/4" HOLE

MORROW PERFS (2 SPF)  
11,900'-906' & 11,918'-930'  
CIBP @ 12,050'  
AUSTIN CYCLE PERFS (4 SPF)  
@12,170'-12,182'

PBTD = 12,016±  
BH = 100' N & 140' E of surf loc

## State X #1



Matt Pride 6/5/08

API # 30-025-01838

1980' FNL & 660' FWL

Sec 12-12S-34E

Unit Letter E

Lea Co, NM

BH loc 1880' FNL, 800' FWL

13 1/8" TOC @ surface  
13 1/8" 48# @ 389'  
w/ 325 sx in 17 1/2" hole  
9 5/8" TOC above DV tool @ surface  
9 5/8" DV tool @ 2,060' w/ 1,400 sx  
9 5/8" TOC @ 2,060'  
9 5/8" 36# J-55 @ 4307'  
w/ 300 sx in 12 1/4" hole  
5 1/2" TOC @ above 4,300' calc  
Well kicked off @ 5,400'  
400' Whipstock cement plug  
5400'-5812'  
NOTE COMPLETED W/ 2-7/8" CS  
HYDRIL AS CASING IN  
TUBINGLESS COMPLETION  
7 7/8" open hole

Top of fish @ 5812'  
TOC = 11,100' (CBL)  
7-7/8" HOLE  
2-7/8" 6 4# N-80 CS HYDRIL  
CEMENTED W/ 100 SX CEMENT  
TOC @ 11,100' +/-

Fish consists of around 5800' of  
3 1/2" drill pipe which fell approx  
1200' Milled past one piece @  
5812' and on another piece to  
5818' 7 7/8" bit and drill collars  
on btm of fish

Washed down to 10,400'

Bottom of fish below 10,400'  
5 1/2" N-80 Casing Detail  
5 1/2" N-80 Casing Detail  
17# N-80 Butt surf - 2654'  
17# N-80 LTC 2654' - 9662"  
17# P-110 LTC 9662' - 11 180'  
CM TD W/ 691 SX CMT

20 sx plug 12,956'- 13,019'