Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 3, 2011
District I 1625 N French Dr , Hobbs, NM 88240 District II HO	HORRE MARION ICEDAY A TYON I DIVIGION		WELL API NO. 30-025-21611
District III 1000 Rio Brazos Rd , Aztec, NM 87410 SEP 2 5 2012 Santa Fe, NM 87505		5. Indicate Type of Lease STATE ☑ FEE □	
District IV 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICE SUPPLY REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION, FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Gulf State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
2. Name of Operator Cimarex Energy of Colorado			9. OGRID Number / 162683
3. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701			10. Pool name or Wildcat
4. Well Location Unit Letter P: 660 feet from the South line and 660 feet from the East line			
Section 32 Township 16S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4125			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUBS	SEQUENT REPORT OF: C
TEMPORARILY ABANDON		LING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER: D Location is ready for OCD inspection after P&A			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME , LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Justin	Forla TITLE_	Administrative Asst	L. DATE 9/24/12
TYPE OR PRINT NAME: Kristen Fouke E-MAIL: ktouke@cimarex.com PHONE: (918) 585-1100			
APPROVED BY: Maley S. Conditions of Approval (if any)	10WN TITLE	impliance (Officer DATE 9/27/2012

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