Submit One Copy To Appropriate District	State of New Me	=	Form C-103
HOBBS Delby, Minerals and Natural Resources		ral Resources	WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II		DIVICION	30-025-22261
District II 811 S First St., Artesia, NM 88210 District III SEP 2 502112 CONSERVATION DIVISION 1220 South St. Francis Dr.		pris Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			o. State off & das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Rock Island B State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			001
2. Name of Operator		9. OGRID Number	
Cimarex Energy of Colorado 3. Address of Operator		162683 / 10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600, Midland, TX 79701		/	
4. Well Location			
Unit Letter A: 660 feet from the North line and 660 feet from the East line			
Section 4 Township 17S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GR 4079			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON		COMMENCE DRIL	<u> </u>
POLL OR ALTER CASING MOLTIFLE	COMPL	CASING/CEMENT	30B
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE Administrative Asst. DATE 9/24/12			
TYPE OR PRINT NAME: Kristen Fouke E-MAIL: kfoukc@cimarex.com PHONE: (918) 585-1100			
APPROVED BY: Makey & Slown TITLE Compliance Officer DATE 9/27/2012			
Conditions of Approval (if any):		· · · · · · · · · · · · · · · · · · ·	()