Submit One Copy To Appropriate District Office	State of New Me		Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-27458
811 S. First St., Artesia, NM 88210 ODDE CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec NM 87410		STATE ⊠ FEE □	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, SEP 2.5 2	201 <u>2</u>		
	S AND REPORTS ON WELLS		7. Lease Name or Unit/Agreement Name
(DO NOT USE THIS FORM FOR PROPERMIST) O DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State LF 30
DIFFERENT RESERVOIR. USE "APPEICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			002
2. Name of Operator $\sqrt{}$			9. OGRID Number
Cimarex Energy of Colorado /			162683
3. Address of Operator		10. Pool name or Wildcat	
600 N. Marienfeld Street, Suite 600, Midland, TX 79701			
4. Well Location			
Unit Letter_K: 2310 feet from the South line and 1480 feet from the West line			
Section 30 Township 16S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4637-GC			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING 🔲 M	IULTIPLE COMPL	CASING/CEMENT	JOB 🗌
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OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	a simina suall an laggar all alactui		lines have been seened from lease and small
If this is a one-well lease or last rem location, except for utility's distribution		cai service poies and	lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
1/A 1/			
SIGNATURE TILLE Administrative Asst. DATE 9/24/12			
TYPE OR PRINT NAME: Kristen Fouke E-MAIL: kfouke@cimarex.com PHONE: (918) 585-1100			
APPROVED BY: Walley	aun title (Oma Oli Augas	Olice DATE 9/21/2017
Conditions of Approval (if any)	THE C	MANIME	DATE 112.15017
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