

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.	30-025-28994
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CARTER-SHIPP STRAWN UNIT
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	LOVINGTON; UPPER PENN, NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3786.5" GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location
Unit Letter D : 660' feet from the NORTH line and 1100' feet from the WEST line
Section 27 Township 16S Range 37E NMPM County LEA

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

12. ACTION TO:
ABANDON ☐
PLUGGING ☐
PULL OR AL ☐
DOWNHOLE COM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
ALTERING CASING ☐
P AND A ☒
OTHER: ☐

13. Describe proposed or completed work (early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE 15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in the plug and abandonment of this well:

9/18/12:
HELD PJSA - CHECKED WELL CONDITIONS; 0# SURFACE, INTERMEDIATE AND PRODUCTION CASING MIRU BASIC RIG #1293 - CONDUCTED A RIG INSPECTION TOOK DELIVERY & RACK AND TALLIED 11,500' OF 2-7/8" L-80 WORK STRING - N/D NIGHTCAP & N/U BOP - SECURED THE WELL - SDFN.

9/19/12:
HELD PJSA RIH WITH SINKER BAR ON WIRE LINE AND TAGGED CEMENT RETAINER AT 9,690' - POH & R/D WIRE LINE - TIH WITH PERF SUB AND 2-7/8" TBG TO TOP OF CEMENT RETAINER - CIRCULATED THE HOLE WITH 9.5# MUD AND SPOTTED 25 SX OF CLASS H CEMENT ON TOP OF THE RETAINER - PULLED & STOOD BACK 20 STANDS - SECURED WELL AND SD & WOC.

CONT. PAGE 2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist-II

DATE 09/27/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405) 935-3782

For State Use Only

APPROVED BY:

TITLE DIST. MGR

DATE

Conditions of Approval (if any):

CARTER-SHIP STRAWN UNIT 1
UNIT D, SEC. 27, T-16-S R-37-E
LEA CO., NM
API# 30-025-28994
(P&A Work Performed Continued)

9/20/12:

HELD PJSA TIH WITH TBG AND TAGGED TOP OF CEMENT AT 8,763'. (TOC= 8,769' BY CALCULATION) TOH WITH TUBING - R/U WIRE LINE UNIT & P/U PERF GUNS & RIH TO 6,000' - PERF CASING & POH - VERIFIED ALL 4 SHOTS FIRED - R/D WIRE LINE UNIT & P/U PACKER & SETTING TOOL TIH TO 5,713' (178 JTS) WITH PACKER - COULD NOT GET PACKER TO SET - PBOH WITH PACKER - SECURED THE WELL & SDFN.

9/21/12:

HELD PJSA. P/U KLINE PACKER AND TIH W/ 178 JTS OF 2-7/8" WS. SET PACKER AND PRESSURED UP ON TBG TO 2,200 PSI. COULD NOT ESTABLISH INJECTION. CALLED OCD AND OK'D TO SPOT PLUG INSTEAD - TOH W/ PACKER - TBIH WITH 4 FT PERF SUB ON W/S TO 6,044'. SPOT 25 SX CLASS C CMT (TOC=5,791' BY CALCULATION). TOH W/ 20 STANDS. SECURE WELL. SDFWE.

9/24/12:

HELD PJSA TIH AND TAGGED TOC AT 5,730'. TOH. RU WL AND RIH W/ PERF GUNS TO 4,350'. FIRED GUNS AND POH. VERIFIED ALL 4 SHOTS FIRED. - TIH WITH PACKER 4,077' - LOADED THE HOLE AND SET PACKER - ESTABLISHED PUMP IN RATE AT 2 BPM AND 400# - PERFORMED A SQUEEZE WITH 60 SX CLASS C CEMENT @ 1,600# - DISPLACED THE TUBING WITH 27.5 BBL OF BRINE - SDFN & WOC.

9/25/12:

HELD PJSA UNSET PACKER, TIH W/ WS, AND TAGGED TOC @ 4,140'. - PUH TO 1,798'. RU WL, RIH AND PERFORATED AT 2,100'. POH AND VERIFIED ALL 4 SHOTS FIRED - TIH WITH PACKER & COULD NOT SET PACKER - TOH W/ PACKER - SLIPPED OUT OF THE J-SLOT. REPAIRED PACKER AND TBIH TO 1,798'. SET PACKER AND PRESSURED UP TO 2,000# - COULD NOT ESTABLISH INJECTION RATE. CALLED OCD RECIEVED OK TO SPOT 25 SX PLUG - TOH WITH PACKER - TBIH WITH 4 FT PERF SUB & TUBING TO 2,150'. SPOTTED 25 SX CLASS C CMT. - PUH 20 JTS - SECURED THE WELL & S/D. WOC FOR 4 HOURS - TBIH WITH TUBING & TAGGED CMT @ 1,920'. TOH - R/U WL AND RIH WITH PERF GUNS TO 505' - PERFORATE CASING & POH - R/D WIRELINE - LOADED THE HOLE AND PRESSURED UP TO 1,500# - COULD NOT ESTABLISH INJECTION RATE - CALLED OCD RECIEVED OK - TO SPOT 25 SX AT 555' - TIH WITH TUBING TO 555' - SPOTTED 25 SX CLASS C CMT & DISPLACED TBG W/ 2 BBL BRINE - PULLED UP HOLE 17 JTS - SECURED THE WELL & SDFN.

9/26/12:

HELD PJSA TIH W/ 2-7/8 WS AND TAGGED TOC @ 295'. TOH RU WL AND RIH TO 100'. FIRE GUNS AND POH. VERIFIED ALL 4 SHOTS FIRED TIH W/ PACKER ON 1 JT OF WS. SET PACKER AND ATTEMPTED TO CIRCULATE TO SURFACE. COULD NOT CIRCULATE BUT INJECTED AT 2 BPM @ 1500 PSI. UNSET PACKER AND TOH CALLED OCD AND RECEIVED OK TO BULLHEAD CMT. ND BOP AND NU CSG NIGHTCAP. PUMPED 50 SX CLASS C CMT TO SURFACE. BULLPLUGGED NIGHTCAP. RDMO: WELL PLUGGED AND ABANDONED 9/26/12. MOVE TO MERCHANT 8 FEDERAL 1