

HOBBS OCD

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 24 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40550
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name Lepakast State Com					
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1Y					
8. Name of Operator Regeneration Energy Corp.						9. OGRID 280240					
10. Address of Operator PO Box 210 Artesia, NM 88211-0210						11. Pool name or Wildcat Antelope Ridge/Bone Spring					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	24	23S	34E		334	South	337	East	Lea	
BH:	A	24	23S	34E		330	North	380	East	Lea	
13. Date Spudded 4/28/2012	14. Date T.D. Reached 6/17/2012	15. Date Rig Released 6/19/2012		16. Date Completed (Ready to Produce) 9-23-2012		17. Elevations (DF and RKB, RT, GR, etc.) 3387 GR					
18. Total Measured Depth of Well 13177'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run LDT, DLL, SON					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,100'-12,743' Bone Spring											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20		936	26	1700 sxs	
13 3/8		1445	17 1/2	1135 sxs	
9 5/8		5136	12 1/4	1350 sxs	
5 1/2		13177	7 7/8	1760 sxs	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8,050'	8,050'

26. Perforation record (interval, size, and number) 9,100'-12,743' 549 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,100'-12,743'	16 stage frac TLTR 84,020 bbls
		100 Mesh Sand 465,681#
		SLC 1,664,430#

PRODUCTION

28. Date First Production 9/23/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 9/23/2012	Hours Tested 24	Choke Size 29/64th	Prod'n For Test Period	Oil - Bbl 92	Gas - MCF TSTM	Water - Bbl 2068	Gas - Oil Ratio
Flow Tubing Press. 400 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 92	Gas - MCF TSTM	Water - Bbl 2068	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented but will be hooked up to SUG

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raye Miller Printed Name Raye Miller Title President Date 9/24/2012
E-mail Address jmillerr@pvtm.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 942	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,120	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,712	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinobry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5,152	T. Morrison	
T. Drinkard	T. Bone Springs 8,748	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,633	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology