

Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				FORM C-102 July 17, 2008			
		1. WELL API NO. 30-025-39955		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name South Hobbs G/SA Unit					
				6 Well Number HOBBS OCD 248					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				SEP 14 2012					
8 Name of Operator Occidental Permian Ltd.				9 OGRID Number 157984 RECEIVED					
10 Address of Operator P.O. Box 4294, Houston, TX 77210-4294				11 Pool name or Wildcat Hobbs, Grayburg-San Andres					
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface	D	9	19-S	38-E		125	N 455 W		
BH	M	4	19-S	38-E		2417	S 208305 W		
13 Date Spudded 4/21/12	14 Date T D Reached 5/10/12	15 Date Rig Released 5/14/12	16 Date Completed (Ready to Produce) 6/4/12		17 Elevations (DF & RKB, RT, GR, etc.) 3601.7' GR				
18 Total Measured Depth of Well 5256'		19 Plug Back Measured Depth 5200'		20 Was Directional Survey Made *Yes - See Reverse		21 Type Electric and Other Logs Run HRLA/CNL/TDLD/SGR			
22 Producing Interval(s), of this completion - Top, Bottom, Name 4158' - 4518'; Grayburg-San Andres									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE			
9-5/8		36		1540		12-1/4			
5-1/2		15.5		5248		8-3/4			
						CEMENTING RECORD			
						AMOUNT PULLED			
						690 sx.			
						1290 sx.			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8	3942			
26. Perforation record (interval, size, and number) 4158' - 78', 4204' - 10', 4218' - 39', 4249' - 60', 4266' - 84', & 4440' - 4518' (4 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				4158' - 4210'		1176 gal. 15% NEFE HCL			
				4218' - 4284'		2226 gal. 15% NEFE HCL			
				4440' - 4518'		3318 gal. 15% NEFE HCL			
28. PRODUCTION									
Date First Production 6/7/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrilift 400 Series				Well Status (Prod or Shut-in) Producing			
Date of Test 6/7/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 6	Water - Bbl 7144	Gas - Oil Ratio 167		
Flow Tubing Press N/A	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 36	Gas - MCF 6	Water - Bbl 7144	Oil Gravity - API -(Corr) 35.5			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30 Test Witnessed By Mark Laster			
31 List Attachments Form C-102 (Amended); Form C-103; Form C-104; Logs (3 ea.); Surveys; Inclination Report									
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33 If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst		Date 9/7/12			
E-mail address Mark.Stephens@oxy.com									

OCT 01 2012

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1559	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	1670	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2608	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2745	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2970	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3480	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3810	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4090	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3989' to 4386'

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3480	3810	330	Mixed anhydrite & silt with minor dolomite				
3810	3989	179	Mixed dolomite, anhydrite, & silt				
3989	4090	101	Mixed dolomite & silt with minor anhydrite				
4090	5256	1166	Dolomite with minor silt & limestone				

*NOTE: Directional tools were utilized to bring the wellbore back to vertical after it was discovered that the surface hole had uncontrolled deviation.