

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

SEP 14 2012

RECEIVED

WELL API NO. 30-025-39955
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 248
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3601.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter <u>D</u> : <u>125</u> feet from the <u>North</u> line and <u>455</u> feet from the <u>West</u> line Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3601.7' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 4/21/12 Rig Release Date: 5/14/12

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/7/12
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE OCT 01 2012
Conditions of Approval (if any):

OCT 01 2012

South Hobbs (GSA) Unit No. 248
API No. 30-025-39955

Complete newly drilled well:

5/23/12 - 6/1/12

MI x RU pulling unit. ND WH x NU BOP. RIH with 4-3/4" bit x drill out cement to 3860'. Drill out DV tool x circulate clean. Drill out to 5200' x circulate clean. RU Gray WL x perforate at 4158'-78', 4204'-10', 4218'-39', 4249'-60', 4266'-84', and 4440'-4518', 4 JSPF. RD Gray WL. RIH with 5-1/2" PPI tool x set at 4546'. RU Halliburton x acidize perfs with 15% NEFE HCL as follows: 4440'-4518' (3318 gal.), 4218'-4284' (2226 gal.), and 4158'-4210 (1176 gal.). Pump scale squeeze (60 gal. EC6490A x 100 bbls FW x 100 bbls 10# brine). POOH with PPI tool. RIH with Centrilift 400 Series ESP equipment on 121 jts. 2-7/8" production tubing (bottom of ESP at 4109.50'). ND BOP x NU WH. RD x MO x clean location. Turn well over to production.