

HOBBS OCD

SEP 24 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06669

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

L. G. Warlick

8. Well Number: 1

9. OGRID Number:

241333

10. Pool name or Wildcat

Blinebry, Drinkard, Penrose Skelly

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron Midcontinent L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter A : 990 feet from the North line and 330 feet from the East lineSection 19 Township 21-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3511' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6691' PB-3960' PERFS-6275'-6380', 5585'-5933', 3658'-3965' CIBP-6100', 5500'

13-3/8" 50# csg @ 315' w/250 sx 17" hole, TOC-Surf

8-5/8" 36# csg @ 2821' w/850 sx, 11" hole, TOC-163'

5-1/2" 15.5, 17# csg @ 6535' w/700 sx, 7-7/8" hole, TOC-2800'

1. MIRUWSU. NDWH. NUBOP. RIH tubing.

2. Set CIBP w/25 sx of C cement @ 3558'.

3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. P&S 50 sx of C cement @ 2921' CTOC. WOC & TAG

5. P&S 50 sx of C cement @ 1350' CTOC. WOC & TAG

6. Perf & Circulate 110 sx of C cement @ 365' to Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

09/21/12

Type or print name

Matthew Brewer

E-mail address:

mbrewer01@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

10-01-2012

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office Must be Notified
24 hours prior to the beginning of Plugging Operations begin

OCT 01 2012

PROPOSED

Location:
 990' FNL & 330' FEL
 Section 19
 Township 21S
 Range 37E Unit A
 County Lea State NM
 N 32° 24' 34.63"
 W 103° 8' 35.20" (NAD27)

Elevations:
 GL 3511'
 KB 3525'
 DF 3524'

5/17/2012 -
 FL 750' Above Pump
 CP 47 4#, PIP 306 2#
 BHP 1768 1#

Tubing Detail LOWIS 3/8/2007:

#Jts:	Size:	Footage
	KB Correction	14 00
110	Jts 2 7/8" J-55 6 5# T&C EUE	3526 97
	2 7/8" X 5" 5" TAC	2 78
17	Jts 2 7/8" J-55 6 5# T&C EUE	546 74
1	JTs 2 7/8" J-55 6 5# T&C EUE IPC	32 30
	SN @ 4122 79'	1 10
1	TBG SUB 2 7/8" X 4'	4 12
1	CAVINS DESANDER 2 7/8" X 20'	20 20
2	OEMA	64 67
132	Bottom Of Mtr >>	4212.88

ROD DETAIL LOWIS 3/8/2007

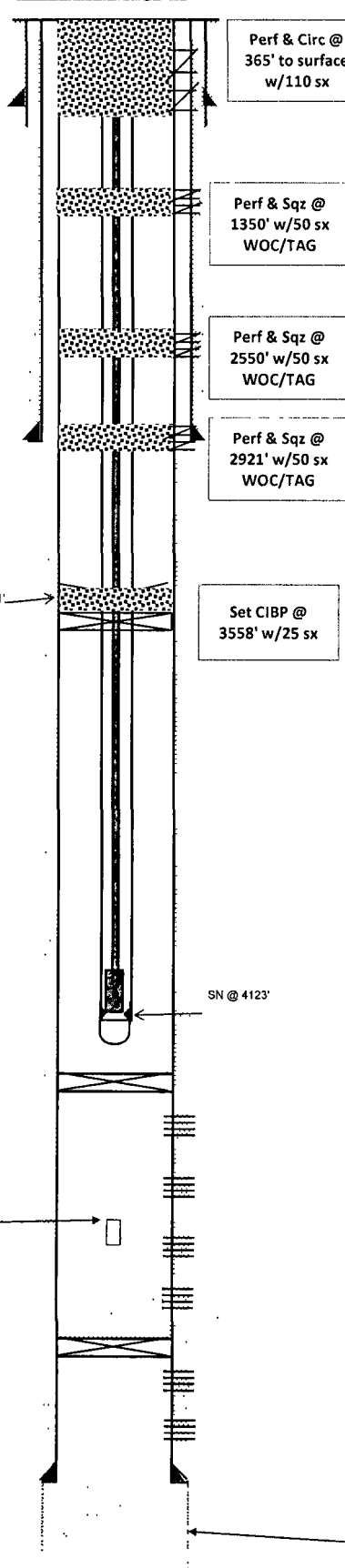
	KB Correction	14 00
1	PR 1 5" X 26' SPRAY METAL	26 00
1	2" 1" N-78 (D) ROD SUB	2
62	1" N-78 (D) RODS	1550 00
89	7/8" N-78 (D) RODS	2225 00
12	1 5" K SINKER BARS	300 00
1	INSERT ROD PUMP 2"	20 00
1	STRAINER NIPPLE	0 50
167		4137 50

CIBP @ 5500'**Top Of Fish @ 5760'**

CIBP @ 6100'
 (Unknown cmt on top)

COTD: 5760'
 PBTD: 3960'
 TD: 6691'

Updated: 5/14/2012

Wellbore Diagram

By: SEHE

Well ID Info:

Chevron FB4692
 API No 30-025-06669
 L5/L6 BCU496700
 Spud Date 8/8/50
 Compl Date 12/21/54

Surf. Csg: 13 3/8" 50#, (Grade unknown)
Set: @ 315' w/250 sx cmt
Hole Size: 17"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 8 5/8" 36#, (Grade unknown)
Set: @ 2821' w/ 850 sx cmt
Hole Size: 11"
Circ: No **TOC:** 163'
TOC By: Calculated

Perfs:	Status
3658-63'	Grayburg - Open
3670-76'	Grayburg - Open
3687-97'	Grayburg - Open
3714-20'	Grayburg - Open
3724-30'	Grayburg - Open
3736-46'	Grayburg - Open
3749-56'	Grayburg - Open
3765-70'	Grayburg - Open
3778-88'	Grayburg - Open
3808-18'	Grayburg - Open
3824-32'	Grayburg - Open
3837-44'	Grayburg - Open
3850-60'	Grayburg - Open
3868-78'	Grayburg - Open
3892-3902'	Grayburg - Open
3906-10'	Grayburg - Open
3912-20'	Grayburg - Open
3936-44'	Grayburg - Open
3957-65'	Grayburg - Open

5585-5603'	Blaine - BELOW CIBP
5630-45'	Blaine - BELOW CIBP
5655-80'	Blaine - BELOW CIBP
5690-5737'	Blaine - BELOW CIBP

5850'	Blaine - Below Fish
5873'	Blaine - Below Fish
5898'	Blaine - Below Fish
5918'	Blaine - Below Fish
5933'	Blaine - Below Fish

6275-6325'	Tubb - Below CIBP
6363-80'	Tubb - Below CIBP

Prod. Csg: 5 1/2", 15 5# & 17#, (Grade unknown)
Set: @ 6535' w/ 700 sx cmt
Hole Size: 7 7/8"
Circ: No **TOC:** 2800'
TOC By: CBL

OH Cmt Plug fr/ 6541-50'

Location:
 990' FNL & 330' FEL
 Section 19
 Township: 21S
 Range 37E Unit: A
 County: Lea State NM
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