

HYDROGEN SULFIDE (H₂S) DRILLING OPERATIONS PLAN**Hydrogen Sulfide Training:**

All regularly assigned personnel, contracted or employed by Apache Corporation will receive training from qualified instructor(s) in the following areas prior to commencing drilling possible hydrogen sulfide bearing formations in this well:

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- The hazards and characteristics of hydrogen sulfide (H₂S)
- The proper use and maintenance of personal protective equipment and life support systems.
- The proper use of H₂S detectors, alarms, warning systems, briefing area, evacuation procedures & prevailing winds.
- The proper techniques for first aid and rescue procedures.

Supervisory personnel will be trained in the following areas:

- The effects of H₂S on metal components. If high tensile tubulars are to be utilized, personnel will be trained in their special maintenance requirements.
- Corrective action & shut-in procedures when drilling or reworking a well & blowout prevention / well control procedures.
- The contents and requirements of the H₂S Drilling Operations Plan

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500') and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received proper training.

H₂S SAFETY EQUIPMENT AND SYSTEMS:**Well Control Equipment that will be available & installed if H₂S is encountered:**

- Flare Line with electronic igniter or continuous pilot.
- Choke manifold with a minimum of one remote choke.
- Blind rams & pipe rams to accommodate all pipe sizes with properly sized closing unit.
- Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head & flare gun with flares

Protective Equipment for Essential Personnel:

- Mark II Survive-air 30 minute units located in dog house & at briefing areas, as indicated on wellsite diagram.

H₂S Detection and Monitoring Equipment:

- Two portable H₂S monitors positioned on location for best coverage & response. These units have warning lights & audible sirens when H₂S levels of 20 ppm are reached.
- One portable H₂S monitor positioned near flare line.

H₂S Visual Warning Systems:

- Wind direction indicators are shown on wellsite diagram.
- Caution / Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

Mud Program:

- The Mud Program has been designed to minimize the volume of H₂S circulated to the surface. Proper mud weights, safe drilling practices & the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.
- A mud-gas separator and H₂S gas buster will be utilized as needed.

Metallurgy:

- All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold & lines, & valves will be suitable for H₂S service.
- All elastomers used for packing & seals shall be H₂S trim.

Communication:

- Cellular telephone and 2-way radio communications in company vehicles, rig floor and mud logging trailer.

HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operators and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the :
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Apache Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Apache's response must be in coordination with the State of New Mexico's "*Hazardous Materials Emergency Response Plan*" (HMER).

WELL CONTROL EMERGENCY RESPONSE PLAN

I. GENERAL PHILOSOPHY

Our objective is to ensure that during an emergency, a predetermined procedure is followed so that prompt decisions can be made based on accurate information.

The best way to handle an emergency is with an experienced organization set up for the sole purpose of solving the problem. The *Well Control Emergency Response Team* was organized to handle dangerous & expensive well control problems. The *Team* is structured such that each individual can contribute the most from his area of expertise. Key decision-makers are determined prior to an emergency to avoid confusion about who is in charge.

If the well is flowing uncontrolled at the surface or subsurface, *The Emergency Response Team* will be mobilized. The *Team* is customized for the people currently on the Apache staff. Staff changes may require a change in the plan.

II. EMERGENCY PROCEDURE ON DRILLING OR COMPLETION OPERATIONS

- A. In the event of an emergency the *Drilling Foreman* or *Tool-Pusher* will immediately contact only one of the following starting with the first name listed:

Name	Office	Mobile	Home
Danny Laman – Drlg Superintendent	432-818-1022	432-634-0288	432-520-3528
Jeremy Ward – Drilling Engineer	432-818-1024	432-853-7159	
Bobby Smith – Drilling Manager	432-818-1020	432-556-7701	
Jeff Burt – EH&S Coordinator		432-631-9081	

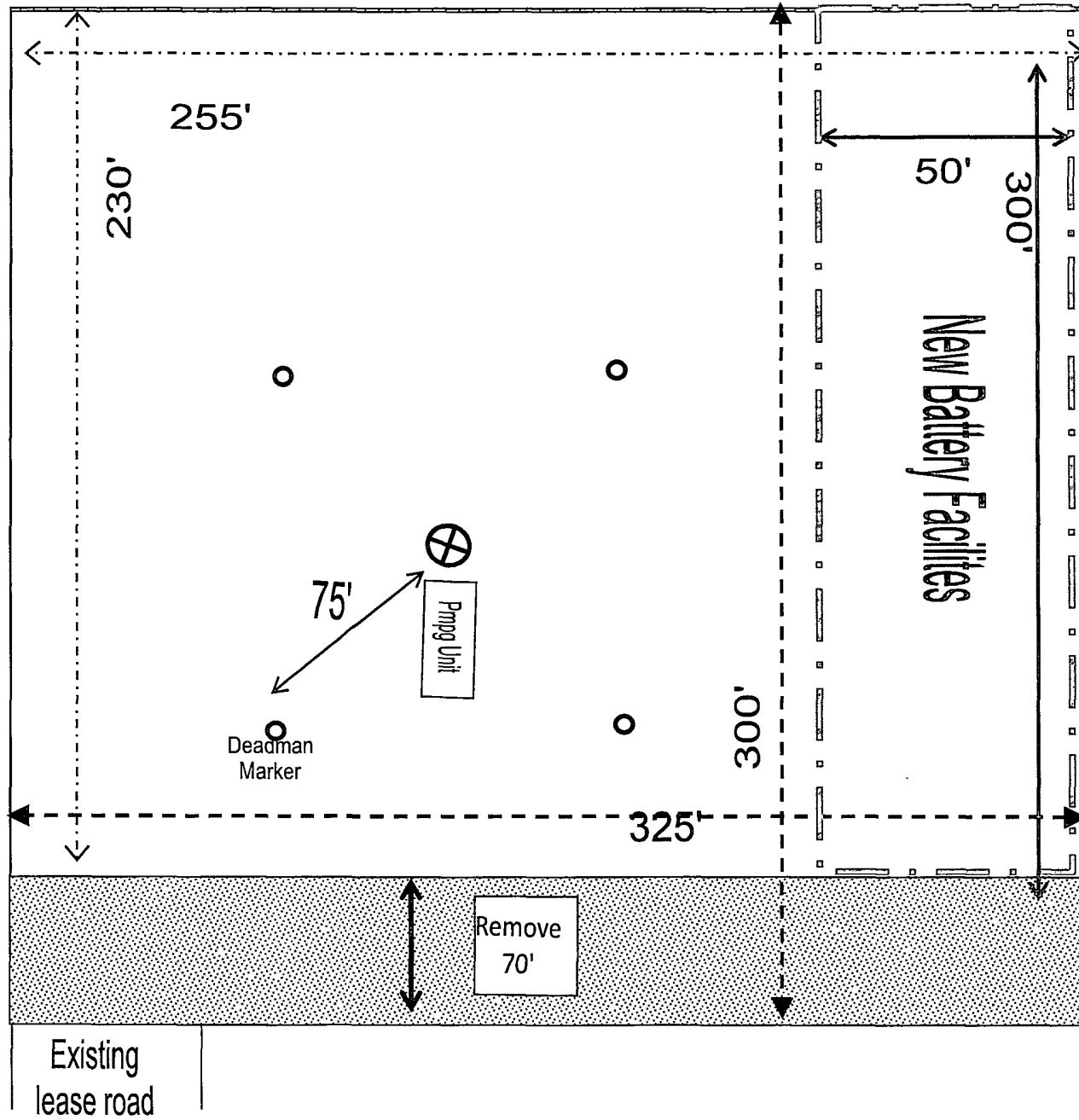
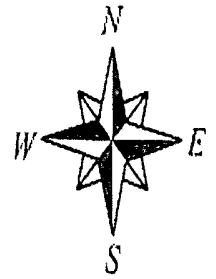
***This one phone call will free the Drilling Foreman to devote his full time to securing the safety of personnel & equipment. This call will initiate the process to mobilize the Well Control Emergency Response Team. Apache maintains an Emergency Telephone Conference Room in the Houston office. This room is available for us by the Permian Region. The room has 50 separate telephone lines.*

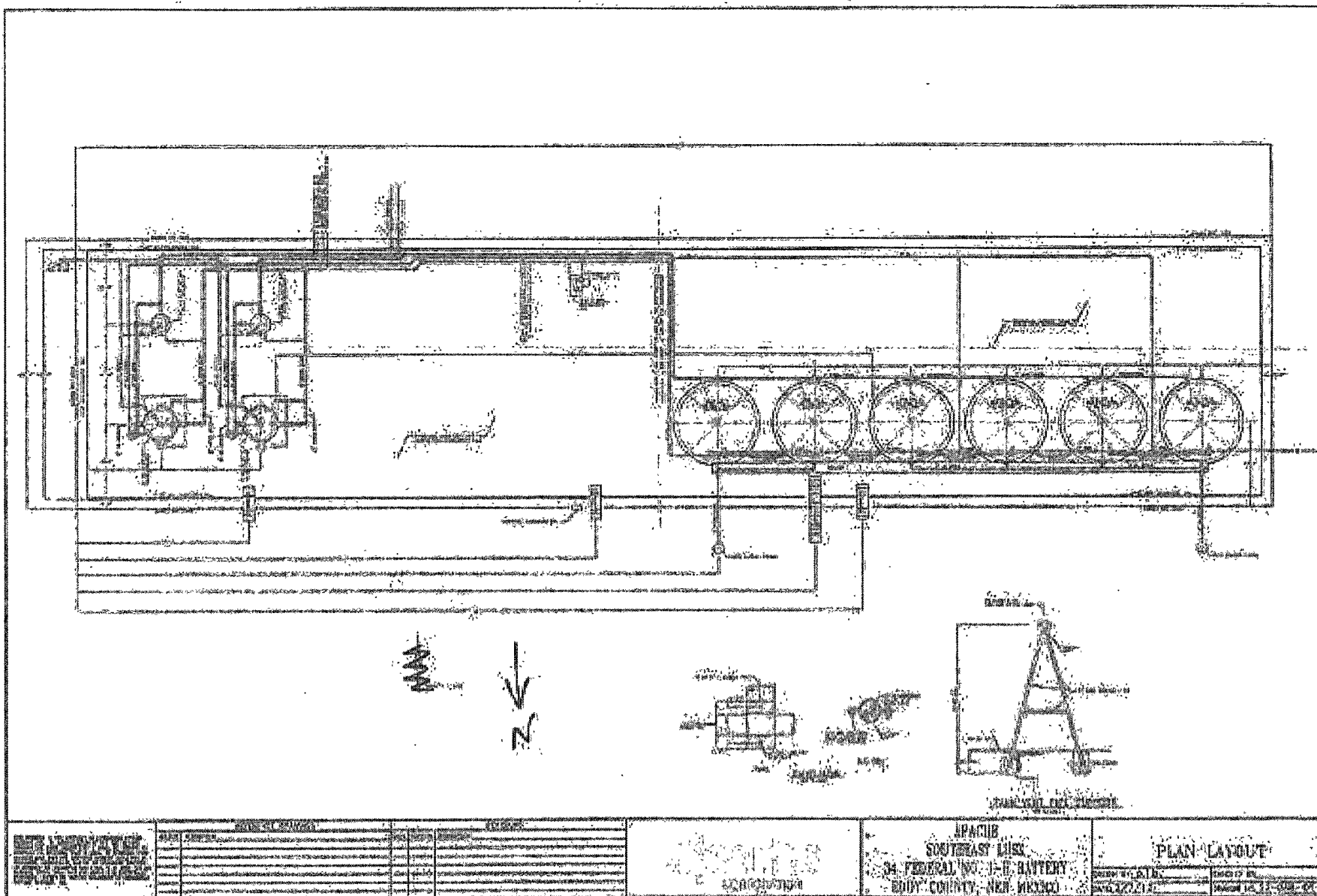
- B. The Apache employee contacted by the Drilling Foreman will begin contacting the rest of the *Team*. If **Danny Laman** is out of contact, **Bob Lange** will be notified.
- C. If a member of the *Emergency Response Team* is away from the job, he must be available for call back. Telephone numbers should be left with secretaries or a key decision-maker.
- D. Apache's reporting procedure for spills or releases of oil or hazardous materials will be implemented when spills or releases have occurred or are probable.

EMERGENCY RESPONSE NUMBERS:

SHERIFF DEPARTMENT	
Eddy County	575-887-7551
Lea County	575-396-3611
FIRE DEPARTMENT	911
Artesia	575-746-5050
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359
HOSPITALS	911
Artesia Medical Emergency	575-746-5050
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359
AGENT NOTIFICATIONS	
Bureau of Land Management	575-393-3612
New Mexico Oil Conservation Division	575-393-6161

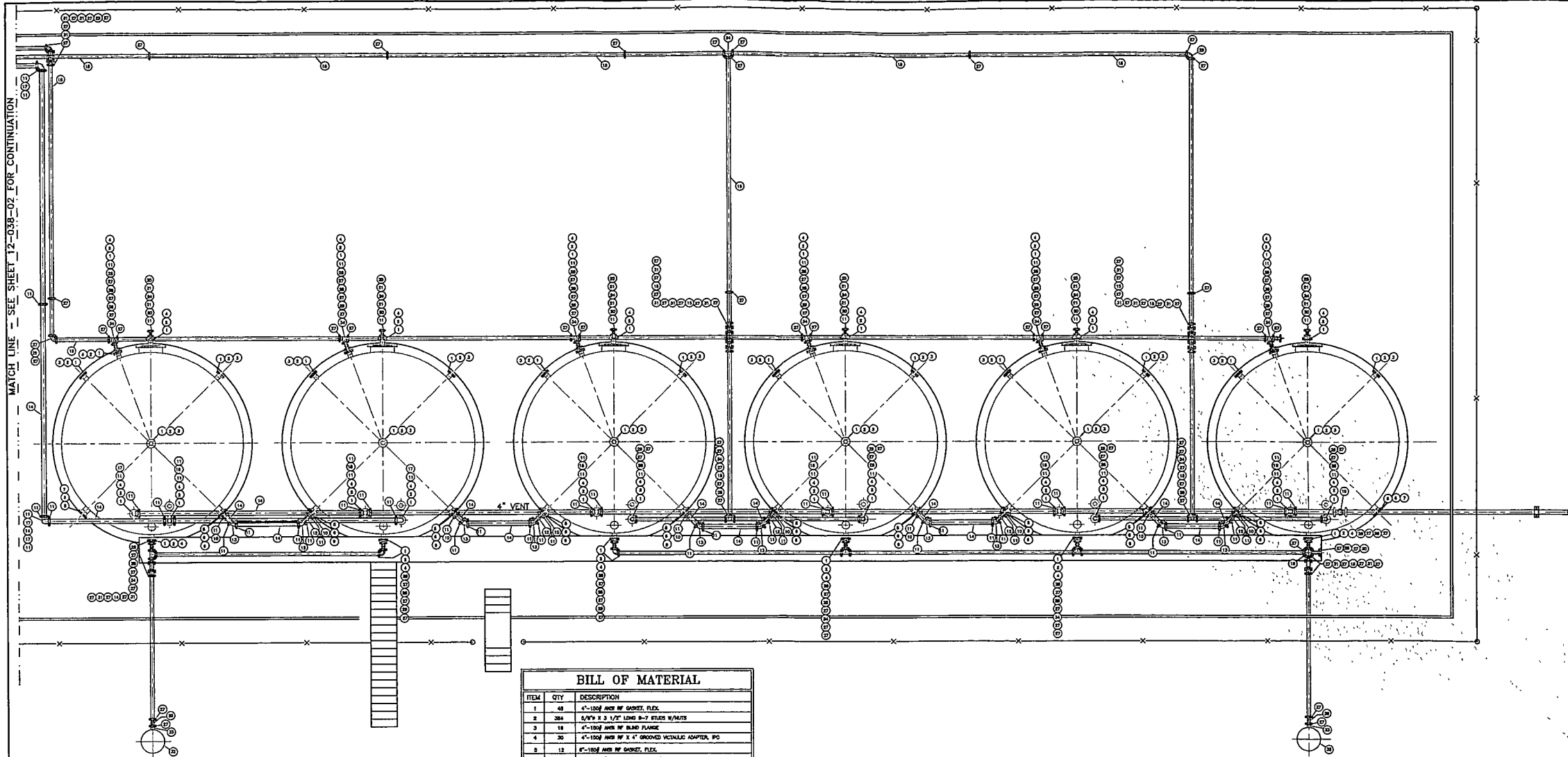
INTERIM RECLAMATION LAYOUT
LUSK 34 FEDERAL #1H
EXHIBIT #6





APACIB SOUTHEAST LINE 34 FEDERAL NO. 1-B BATTERY EDDY COUNTY, NEW MEXICO	PLAN LAYOUT	
	DATE: 10-11-66 DRAWN BY: [illegible]	CHECKED BY: [illegible] SCALE: 1/4" = 1'-0"

MATCH LINE - SEE SHEET 12-038-02 FOR CONTINUATION



BILL OF MATERIAL

ITEM	QTY	DESCRIPTION
1	48	4\"-150# ANSI RF GASKET, FLEX.
2	384	5/8\"X 3 1/2\" LONG 8-7 STUDS W/UTS
3	18	4\"-150# ANSI RF BLIND FLANGE
4	30	4\"-150# ANSI RF X 4\" GROOVED VECTALUG ADAPTER, IPC
5	12	4\"-150# ANSI RF GASKET, FLEX.
6	88	3/4\"X 4\" LONG 8-7 STUDS W/UTS
7	2	4\"-150# ANSI RF BLIND FLANGE
8	8	4\" QUICK WD 107 VECTALUG COUPLING W/DIAPHRAGM GASKET
9	10	4\"-150# ANSI RF X 4\" GROOVED VECTALUG ADAPTER, IPC
10	10	4\" X 4\" NO. 80 VECTALUG REDUCER, IPC
11	80	4\" QUICK WD 107 VECTALUG COUPLING W/DIAPHRAGM GASKET
12	9	4\" 82088 721 VECTALUG BALL VALVE, 316LS TRM
13	10	4\" X 4\" NO. 11 VECTALUG ELL, IPC
14	4007	4\" BOLL. 40 STEEL PIPE, IPC
15	4407	3\" BOLL. 40 STEEL PIPE, IPC
16	1	3\" X 3\" NO. 38 VECTALUG CROSS, IPC
17	8	4\" X 8\" NO. 10 VECTALUG ELL, IPC
18	8	4\" X 4\" NO. 80 VECTALUG TEE, IPC
19	1	4\" CHANGD MODEL 840-80 81-LINE VENT VALVE
20	6	4\" X 8\" NO. 80 VECTALUG REDUCER, PCWF
21	12	3\" QUICK WD 107 VECTALUG COUPLING W/DIAPHRAGM GASKET
22	8	3\" X 8\" NO. 10 VECTALUG ELL, IPC
23	3	3\" X 3\" NO. 80 VECTALUG TEE, IPC

ITEM	QTY	DESCRIPTION
24	8	3\" 82088 721 VECTALUG BALL VALVE, 316LS
25	8	3\" NO. 80 VECTALUG CAP, IPC
26	18	4\" X 3\" NO. 38 VECTALUG REDUCER, IPC
27	112	3\" QUICK WD 107 VECTALUG COUPLING W/DIAPHRAGM GASKET
28	10	3\" 82088 721 VECTALUG BALL VALVE, 316LS TRM
29	13	3\" X 8\" NO. 10 VECTALUG ELL, IPC
30	8	3\" NO. 80 VECTALUG CAP, IPC
31	18	3\" X 4\" NO. 11 VECTALUG ELL, IPC
32	2	3\" PCD TRUCK LOAD CONTAINMENT MODEL NO. 310
33	2	3\" GROOVED X HPT NO. 40 VECTALUG NIPPLE, IPC
34	12	3\" X 3\" NO. 30 VECTALUG TEE, IPC
35		DELETED
36		DELETED
37		DELETED

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REFERENCE DRAWINGS		REVISIONS	
NUMBER	DESCRIPTION	DATE / REVISION	DESCRIPTION

Apache
CORPORATION

APACHE
SOUTHEAST LUSK
34 FEDERAL NO. 1-H BATTERY
EDDY COUNTY, NEW MEXICO

EAST END
PIPING PLAN LAYOUT

DRAWN BY: P.J.B. CHECKED BY:
DATE: 2/8/12 DRAWING NO. 12-038-03

