

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-05364
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>East</u> line Section <u>36</u> <u>31</u> Township 16-S Range 37-E NMPM County Lea		8. Well Number: 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3843' GL		9. OGRID Number: 241333
		10. Pool name or Wildcat Lovington Graybrg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4995' PB-4974' OH-4620'-4955'
8-5/8" 28# csg @ 2043' w/485 sx, 10-1/4" hole, TOC: Surf
5-1/2" 17# csg @ 4620' w/375 sx, 7-1/4" hole, TOC: Surf

- MIRUWSU. NDWH. NUBOP.
- Set CIBP @ 4520' w/30 sx of C cement.
- Set 35 sx of C cement @ 2228' 1993' CTOC. WOC & TAG
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

2B. SPOT 25 SX Cmt at 3200' (Base of Salt)

CIRC Hole
w/ Mud Laden Fluid perf @ 2093' SQZ w/ 30 SX
WOC & TAG
3B. Perf at 300'
CIRC Cmt to
Surface

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 09/13/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 10-02-2012

OCT 02 12

Oil Conservation Division - Hobbs Office Must be Notified
24 hours prior to the beginning of Plugging Operations begin

Wellbore Diagram

Lovington San Andres Unit # 7

Created: 08/01/12 By: C. Haynie
 Updated: By:
 Updated: By:
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Vacuum (Grayburg-San Andres)
 Surf. Loc.: 1980' FNL & 1980' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injection well

Well #: 7 St. Lse: B-7896
 API: 30-025-05364
 CHEVNO: FA6491
 SW/4, NE/4
 Unit Ltr.: G Section: 31
 TSHP/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions:

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 2043'
 Sxs Cmt: 485 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 10-1/4"

Tops	
T/Salt	2178'
T/San Andres	4675'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4620'
 Sxs Cmt: 375 sx
 Circulate: by Calc
 TOC: Surf
 Hole Size: 7-1/4"

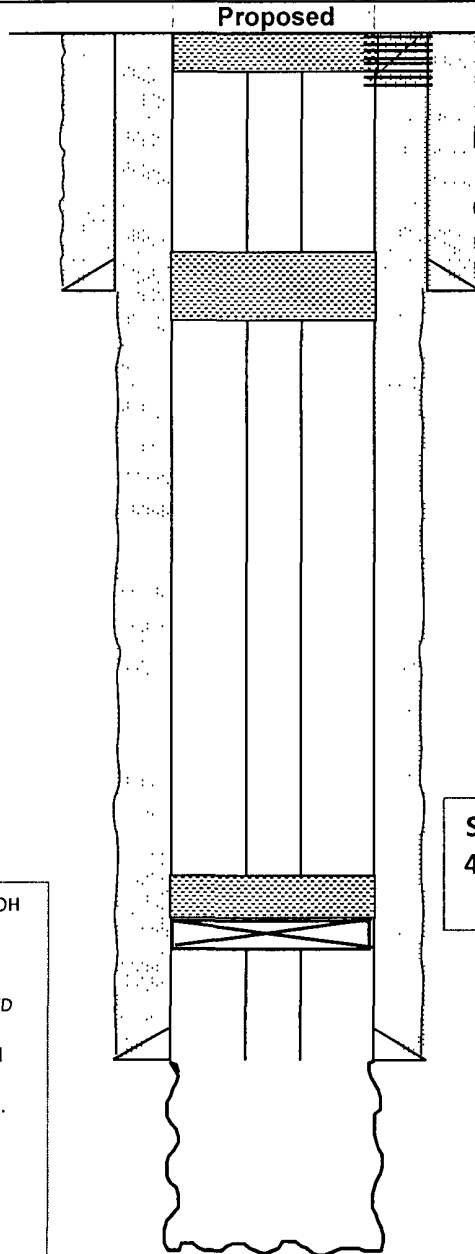
Initial Completion: IP Tst 172 bbl/per 24 hrs.; OH f/4620' to 4955'.

Well History: 5-13-88: Set CIBP @ 4590', Top w/40' cmt. TOC @ 4550'.

5-13-88: Set CIBP @ 4590', Cap w/40' cmt. PBTD @ 4550'. Well TA'd.

6-18-91: Dpn and conv to Injection. Inj interval 4620' to 4955', Pkr set @ 4500'

1-26-09: Tst csg to 500 psi f/30 mins. Well TA'd.



Perf & Circ
 @ 100' w/45
 sx
 verify TOC

Set plug @
 2228'-1993'
 w/35 sx
 WOC/TAG

Set CIBP @
 4520' w/30
 sx

5-1/2" AD-1 pkr @ 4,500'
 136 jts 3-3/8" IPC tubing

OH: 4620' - 4955'

PBTD: 4,974'
 TD: 4,995'

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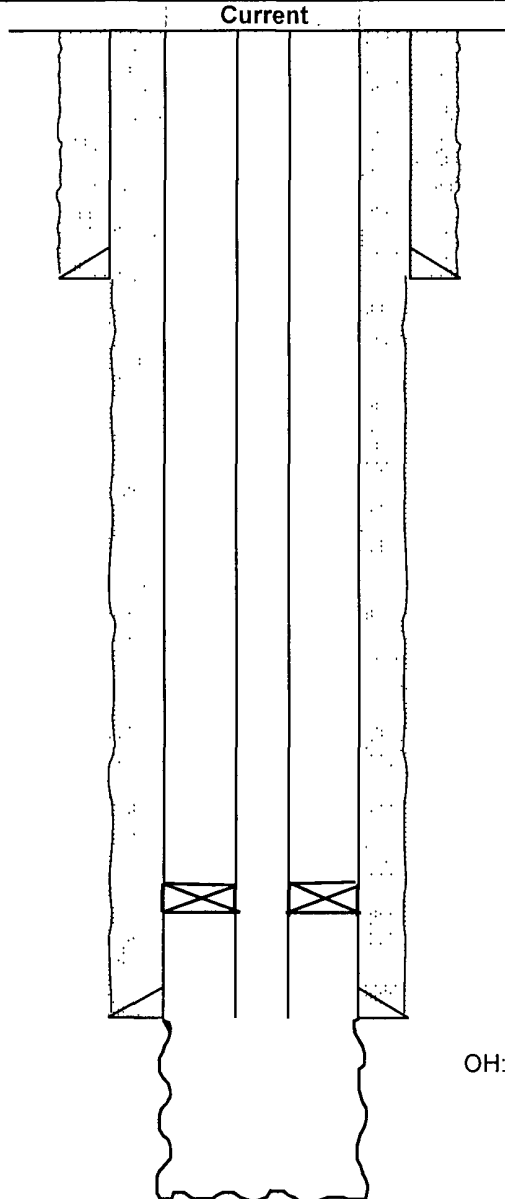
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Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4620'
 Sxs Cmt: 375 sx
 Circulate: by Calc
 TOC: Surf
 Hole Size: 7-1/4"



KB: 3832'
 DF: 3816'
 GL:
 Ini. Spud: 12/02/48
 Ini. Comp.: 01/10/49

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5-1/2" AD-1 pkr @ 4,500'

136 jts 3-3/8" IPC tubing

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PBTD: 4,974'
 TD: 4,995'

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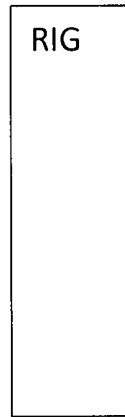
All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

New Mexico Daily Circulating System Inspection - Closed loop

LSAU #7

C-144 CLEZ P&A Rig Lay out



Well Head

