

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3469
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-01440 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT |
| 8. Well Number: 005 |
| 9. OGRID Number 269324 |
| 10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES |

SUNDRIES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter B; 660 feet from the N line and 1980 feet from the E line
Section 17 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4209' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RETURN TO INJECTION <input checked="" type="checkbox"/> | |
|---|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

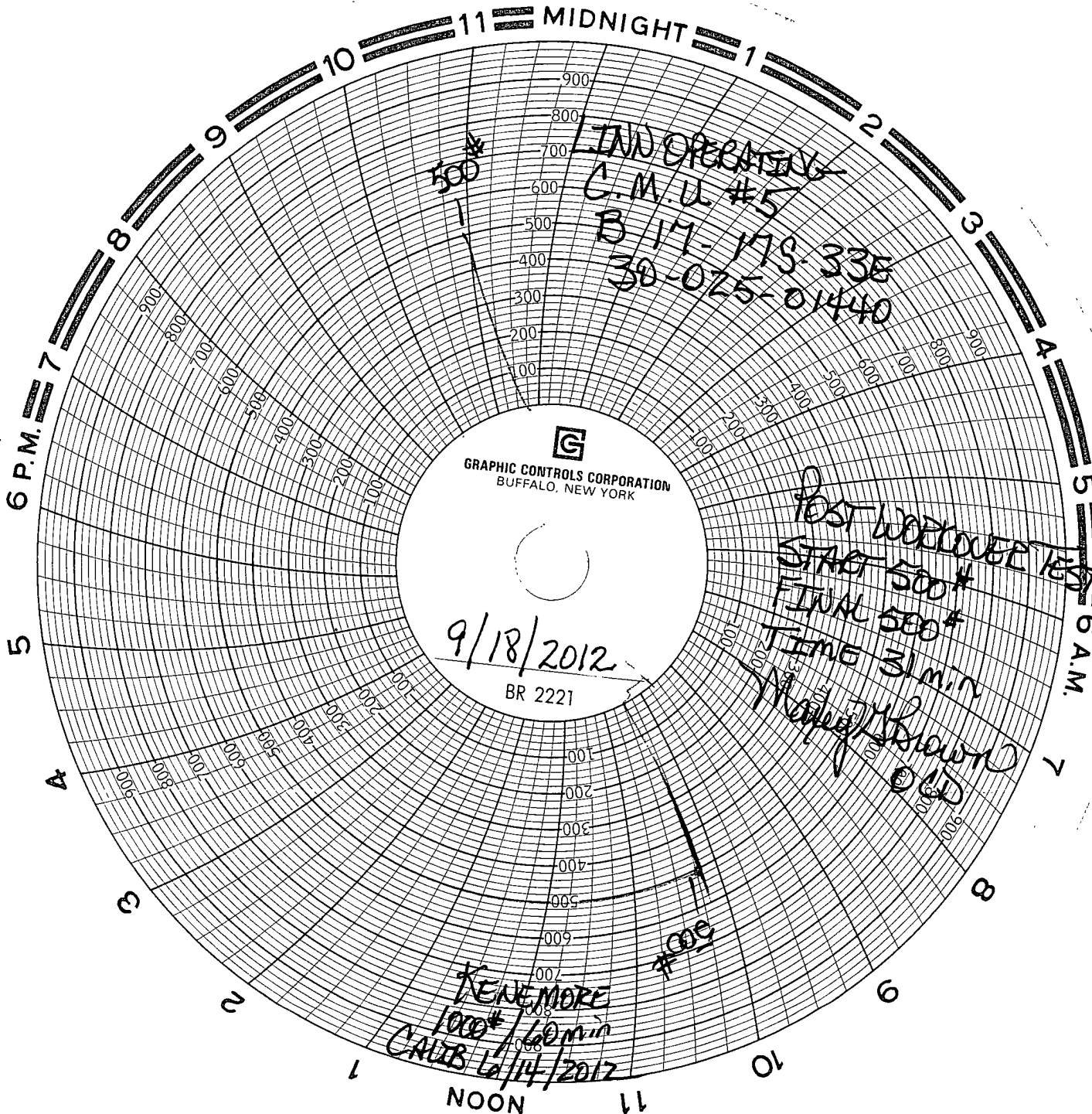
SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE SEPTEMBER 26, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mark Brown TITLE: Compliance Officer DATE 10/2/2012
Conditions of Approval (if any):

OCT 02 2012



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9/18/2012
BR 2221

POST WORKOVER TEST
START 500#
FINAL 500#
TIME 31min
Marty Brown
OED

KENEMORE
1000#/60min
CALIB 6/14/2012

LAW OPERATING
C.M.U. #5
B 17-178 33E
30-025-01440

CAPROCK MALJAMAR UNIT #005
API # 30-025-01440
(ITEM #13)

8/30/2012 – MIRUPU, CHANGE TOOLS. WO VAC TRUCK. CONTACTED MAXIE BROWN W/ OCD THAT WE WERE RIGGING UP ON THE WELL @ 10:30 A.M., NDWH, RLSE PKR, NUBOP & CATCH PAN, POH W/ 132 JTS 2-3/8" TBG & PKR. FLANGE ON BOTTOM OF BOP WAS LEAKING, UNABLE TO STOP LEAK. RIH W/ PKR & 2 JTS 2-3/8" TBG, SET PKR. SIFN

8/31/2012 – WO WELL TO BLEED DOWN. NDBOP & CATCHPAN, CHANGE OUT FLANGE ON BOTTOM OF BOP, NUBOP & CATCH PAN. RIH W/ BIT & 2-7/8" TBG TO FILL AT 4389'. POH W/ TBG & BIT. ATTEMPT TO THREAD PKR ONTO TBG, BAD THREADS ON PKR, SIFN

9/4/2012 – RU MONK HYDROTESTERS, RIH W/ PKR & 2-7/8" TBG, TEST IN, SET PKR. RD HYDROTESTERS, RU CRAIN ACID TRUCK. CSG PRESS 400 PSI; ACIDIZED PERF 4226-4375' W/ 1000 GALS 15% NEFE ACID W/ 500% ROCK SALT AS A DIVERSION. STAGE #1 – PUMP 500 GALS ACID 3.5 BPM @ 2380 PSI FOLDED BY 500# BLOCK SAW 850 PSI INCR W/ ON FORMATION; STAGE #2 – PUMP 500 GALS ACID 3.5 BPM @ 3188 PSI; SIW; FLOW BACK WELL 2 HRS TO FRAC TANK RECOVERED 51 BBLS OF WATER, TBG 1200 PSI. SIFN.

9/5/2012 – OPEN WELL, LET WELL FLOWBACK TO FRAC TANK, 75 BBLS OF WATER AT 100 PSI. POH W/ 142 JTS 2-7/8" TBG & PKR, CHANGE TOOLS, SDFN.

9/6/2012 – BLOW DOWN WELL, RU MONK HYDROTESTER. RIH W/ PKR & TBG, TEST IN, RD MONK. WO PUMP TRUCK. ATTEMPT TO SET PKR, COLLAR ON THE TOP OF THE 2-3/8" SUB THE CREW USED TO PULL TENSION ON THE PKR & PULLED THE THREADS OUT. WO FISHING TOOLS. FISH TBG, RLSE PKR, REPLACE 4'X2 3/8" TBG SUB, SET PKR, PULL TENSION ON PKR. MOCK MIT, PASSED. SIFN.

9/7/2012 – BLOW DOWN WELL, RU PUMP TRUCK. CIRC PKR FLUID. NDBOP & CATCH PAN, NUHW, RU PUMP TRUCK FOR MOCK MIT. MOCK MIT FAILED, HIC @ SURFACE. DUG OUT AROUND CSG. WO WELDER. WELDER HIC, MOCK MIT, 500 PSI F/ 30 MINS, PASSED MIT. FILLED IN HOLE AROUND CSG. SIFN.

9/10/2012 – RDPUMO

9/18/2012 – MAXEY BROWN FROM OCD ON LOCATION, STARTING PRESSURE 500 PSI, 30 MINS, ENDING PRESSURE 500 PSI. PASSED MIT. RETURNED TO INJECTION.

NOTE: WITNESSED MIT BY MAXEY BROWN (OCD) IS ATTACHED
