

HOBBS OCD

SEP 28 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34195 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 815 W. 10th, Ft. Worth, TX 76102		7. Lease Name or Unit Agreement Name: Central EK Queen Unit ✓
4. Well Location Unit Letter P : 990 feet from the South line and 990 feet from the East line Section 7 Township 18-S Range 34-E NMPM County Lea		8. Well No. 14 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 20497 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EK-Yates-SR-Queen
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTIFICATION TO: ABANDON <input type="checkbox"/> C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page <input type="checkbox"/> www.emnrd.state.nm.us/oed <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed work (include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULES for Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/05/12 MIRU plugging equipment. Dug out cellar. NU BOP.

09/06/12 RIH w/ tbg. to 2900'. Tried to circulate hole w/ mud laden fluid. Spot 120 sx cement. POH to 1700'. WOC. NO TAG.

Re-Spot 120 sx cement @ 2900'. POH to 1700'. WOC.

09/07/12 Tagged plug @ 2006'. Tried to circulate hole w/ mud laden fluid. Spot 30 sx cement @ 2006'. Pull out of cement. WOC.

Tagged plug @ 1887'. Spot 30 sx @ 1887'. Pull out of cement. WOC.

09/10/12 Tagged plug @ 1560. Pulled out of hole. Perf'd casing @ 1550'. RIH w/ packer to 1200'. Pressured up on casing to

1200 psi. Pulled out of hole w/ packer. Spotted 25 sx plug @ 1560'. Pulled out of cement. WOC. Tagged plug @ 1350'. Pulled out of hole. Perf'd csg. @ 400'. Set packer @ 30'. Sqz'd 120 sx cement and circulated to surface. WOC. ND BOP. Rigged down.

09/17/12 Move in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker.

Backfilled cellar. Removed deadmen. Cleaned location and moved off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE President DATE 9/20/12

Type or print name

E-mail address:

Telephone No.

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APPROVED BY Mary E. Brown TITLE Compliance Officer DATE 10/2/2012

Conditions of Approval (if any)