Office	State of New Mexico	
Energy, Minerals and Natural Resources 1625 N French Dr , Hobbs, NM 88240		WELL API NO. / May 27, 2004
		30-025-34593
		5. Indicate Type of Lease STATE XX FEE
		6. State Oil & Gas Lease No.
		AO-1118
SUNDENCEIVEDS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		GOODWIN STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other xx SWD		8. Well Number 1
2. Name of Operator		9. OGRID Number
CHEYENNE WATER DISPOSAL SYSTEMS, LLC		269152
3. Address of Operator P. O. BOX 132, HOBBS, NM 88241		10. Pool name or Wildcat / SWD;GB-SAN ANDRES/DEL-BS
4. Well Location		
Unit Letter <u>D</u> : 330 feet from the <u>NORTH</u> line and 330 feet from the <u>WEST</u> line		
Section 6 Township 19S Range 37E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure /		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		-
FOLL OR ALTER CASING MOLTIFLE COMPL	CASING/CEIVIEN	1 30B
OTHER:	OTHER: X	Replace Tubing
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.		
OCD Administration Only SWD 927 B		
OCD Administrative Order SWD-827-B		
9/24/12 to 9/25/12		
1. POOH with tubing and pkr.		
2. RIH with 135 jts. new 2 7/8" IPC 6.5# J-55 EUE 8rd tbg.		
3. Displaced annulus with pkr. fluid, and set pkr. at 4345'.		
4. Notified E.L. Gonzales, OCD prior to conducting MIT.		
5. Ran MIT test 550 psi; held for 30 min. Test witnessed by Sylvia Dickey.		
6. Return well to injection well to injection 9/25/12.		
7. Wellbore schematic and chart attached.		
hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD studelines , a general permit or an (attached) alternative OCD-approved plan .		
1) 11 most a		

| Thereby certify that the information above is true and complete to the best of my knowledge and belief guidelines | a general permit | or an (attached) alternative OCD-approved plan | ...

| SIGNATURE | Signa



