Submit One Copy To Appropriate District	State of New Mex	rico	Form C-103
Office District I	Energy, Minerals and Natura		Revised November 3, 2011
1625 N French Dr., Hobbs, NM 8 10BBS OCI	1)		WELL API NO.
District II 811 S First St., Artesia, NM 88210	OIL CONSERVATION I	JI V I S 16 JI N	30-025-10537
District III 1000 Rio Brazos Rd , Aztec, NM SEP 2 8 201	2 1220 South St. Franc	eis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875		6. State Oil & Gas Lease No. 307841
87505 RECEIVED	ND DEDODTE ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR USE "APPLICATION"			7. Lease Name or Unit Agreement Name Skelly Penrose B Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell Other		8. Well Number 16
2. Name of Operator			9. OGRID Number
Providence Energy Services, Inc. dba Kel 3. Address of Operator	ton Operating		012444 10. Pool name or Wildcat
P.O. Box 928, Andrews, TX 79714-0928			Langlie Mattix (37240)
4. Well Location			
Unit Letter P: 990 feet from the South line and 660 feet from the East line			
Section 32 Township 22-S Range 37-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN	ı		EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ARANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE President DATE 09/25/2012			
TYPE OR PRINT NAME C. Dale Kelton For State Use Only	n E-MAIL: _p	rovidenceenergy@s	suddenlink.net PHONE: 432-661-1364
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APPROVED BY: Washington, Conditions of Approval (if any):	TITLE U	mphance O	Hiter DATE 10-01-2012
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