

Submit 3 Copies To Appropriate District
OfficeState of New Mexico
Energy, Minerals and Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM
87505

HOBBS OIL CONSERVATION DIVISION

SEP 13 2012 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705

4. Well Location

Unit Letter I 1980 feet from the S line and 660 feet from the E line
Section 16 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3391' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and
other production equipment.☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed
from the lease and well location☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have
to be removed.)☒ All other environmental concerns have been addressed as per OCD rules.☒ Pipelines and flow lines have been abandoned in accordance with 19 15.9.714.B(4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessedSIGNATURE Leon Sellers TITLE

P&A Technician DATE 9/10/12

TYPE OR PRINT NAME Leon Sellers E-MAIL

leon.sellers@apachecorp.com PHONE: 432-208-0349

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APPROVED BY: Mark Whitaker TITLE

Compliance Officer DATE 09-17-2012

Conditions of Approval (if any):

OCT 03 2012