

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OCT 01 2012
OIL & GAS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-39802 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VO-7699	
7. Lease Name or Unit Agreement Name Andele BQE State ✓	
8. Well Number #1H ✓	
9. OGRID Number 25575 ✓	
10. Pool name or Wildcat Red Hills; Bone Spring ✓	
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>South</u> line and <u>200</u> feet from the <u>East</u> line Section <u>16</u> Township <u>25S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3352' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests permission to change the Production hole size, casing, and cement as follows.

Production hole size will be an 8 3/4" hole from 5400'-9823', then reduced to an 8 1/2" hole from 9823'-14168'
Production casing will be 5 1/2" 20# L-80 LT&C from 0'-9000' and 5 1/2" 20# L-80 BT&C from 9000'-14168'
Production cement will be executed in two stages with a DV tool at approx. 7500' and the top of cement being 4900'.
Stage 1. Lead - 385sx of 35:65:6 PozC (YLD 2.0 WT 12.5), Tail - 1070sx of PVL (YLD 1.41 WT 13) 7500'-14168'
Stage 2. Lead - 300sx of 35:65:6 PozC (YLD 2.0 WT 12.5), Tail - 200sx of PVL (YLD 1.41 WT 13) 4900'-7500'
Cement was designed with an excess of 35%

Spud Date:

10-24-12

Rig Release Date:

10-24-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Well Planner

DATE 09-26-12

Type or print name Troy M. Peterson

E-mail address: tpeterson@yatespetroleum.com PHONE: 575-748-4211

APPROVED BY:

TITLE

Petroleum Engineer

DATE

OCT 02 2012

Conditions of Approval (if any):