Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-40088
<u>District III</u> (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Biazos Rd , Aztec, NM 87410 <u>District IV</u> (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S 'St. Francis Dr., Santa Fe, NM	, and the second se	VO-7380
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bouse Plante of Other Agrooment Plante
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Black Raider BQK State Com #1H
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
2. Name of Operator		#1H 9. OGRID Number
Yates Petroleum Corporat	ion	9. OGKID Number
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, 1	NM 88210	Undesignated Bone Spring
4. Well Location		
Unit Letter_ M :		60' feet from the West line
Section 36	Township 24S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3389' GR	·)
Solver Andrew Solver So		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: SUE PLUG AND ABANDON □ REMEDIAL WOF	BSEQUENT REPORT OF:  RK
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		<u> </u>
DOWNHOLE COMMINGLE		
OTUE		
OTHER:	OTHER:	ad give portinant dates, including entire tad date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Yates Petroleum Corporation respectfully requests permission to change the Surface hole and casing set depth to		
500'. Hole size (17.5") and casing weight (13 3/8" 48# J-55) will stay the same. Cement is as follows:		
Lead – 210sx of 35:65:6 PozC (YLD 2 WT 12.5), Tail – 200sx of Class C (YLD 1.34 WT 14.8) 0'-500'		
Lead - 2 103% 01 33 03 0 F020 (FED 2 VVT 12.3), Tall - 2003% 01 Class 0 (TED 1.34 VVT 14.0) 0 -300		
Ha 8 12	72.013	
Spud Date:	Rig Release Date:	
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Lhardhy cartify that the information	above is true and complete to the best of my knowled	ge and balief
Thereby certify that the information	above is the and complete to the bost of my knowled	ge and other.
and the second s	William Control of the Control of th	
SIGNATURE	TITLE Well Planner	DATE 10-02-2012
Type or print name Troy M. Peterson E-mail address: tpeterson@yatespetrolcum.com PHONE: 575-748-4211		
APPROVED BY: TITLE Petroleum Engineer DATE OCT 0 2 201		
Conditions of America (15 am)		
XXX MUST CIRCULATE CEMENT		
AXX MUST CIRCULATE CEMENT ON INTERMEDIATE XXX		
UN INTUMEDIALE TOTAL		