Submit 3 Copies To Appropriate District			Form C-103
Office	State of New Mexico	WELL API NO.	October 25, 2005
	<u> </u>		
1625 N. French Dr ,Hobbs, NM 88240	NSERVATION DIVISION	30-025-266	614
District II	ÖNSERVATION DIVISION	5. Indicate Type of Lease	· ·
1301 W. Grand Ave., Artesia, NM 88210		1	
Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410 JUL 1 3 201	2 220 South St. Francis Dr.	STATE ☑	FEE 📙 🦯
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	Santa Fe, Nivi 07303		
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		B-3423	
SUNDRY NOTICES AND REPOR	RTS ON WELLS	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL			
A DIFFERENT RESERVIOR. USE "APPLICATION FOR		State "W	" /
PROPOSALS.)		8. Well Number	····
1. Type of Well: Oil Well Gas Well 🗸 Other	/	5	
2. Name of Operator		9. OGRID Number	
Apache Corporation	on /	00873	
3. Address of Operator		10. Pool Name	
3.7 Address of Operator 303 Veterans Airpark Lane, Ste. 3000	Midland TY 79705	Eumont; Yates- 7 RVI	PS -ON (Gas)
4. Well Location	, Wildiana, 17, 19105	Lumont, rates- 7 KV	113 -Q14 (Gas)
	feet from the N line and	780 feet from the	W line
		NMPM Cour	nty Lea
11. Elevation (Sr	now whether DR, RKB,RT, GR, etc.)		
*	3538' GR		
12. Check Appropriate Box To Indicate Nature of N	otice Report or Other Data		
	,p,		•
NOTICE OF INTENTION TO	•	SUBSEQUENT REPORT	T OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	COMMENCE DRILLING OF		
	= 1	PANDA	
PULL OR ALTER CASING MULTIPLE COMPI	_ CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
OTHER:	☐ ✓ Location is	ready for OCD inspection after P	-&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
;			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan All flow lines, production equipment and junk have been removed			
from the lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have			
to be removed)			
All other environmental concrens have been addressed as Pipelines and flow lines have been abandoned in accorda		Market Street	
non-retrieved flow lines and pipelines.			
When all words has been completed untime this forms to the	annuaries District office to colorately an		
When all work has been completed, return this form to the		•	
inspection has to be made to a P&A location because it do	bes not meet the chiena above, a penaity r	nay be assessed.	
∇ ∇	TITLE DOATestui-	DATE	7/40/40
SIGNATURE Of em Sellus	TITLE P&A Technic	<u>ian</u> DATE	7/10/12
TYPE OR PRINT NAME Leon Sellers	E-MAIL <u>leon.sellers@apache</u>	ecorp.com PHONE:	432-208-0349
For State Use Only			
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ADDROVED DY W. I (1/2 L)	Production AM		10-2017
APPROVED BY: Washerstand	TITLE Compliance Offi	<u>(er</u> DATE <u>10-</u>	02-2012