

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-025-03053

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2302

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Tract 13

8. Well Number

18

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other injection well

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location

Unit Letter K : 2310' feet from the South line and 1980' feet from the West line  
Section 4 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3957' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Contact NMOCD prior to starting wellwork

1. MIRU WSU. NDWH, NUBOP.

2. Release packer and COOH w/ tbq and packer. Send in both for inspection. Below is current well configuration.

Well Information

3. RIH w/ 2 3/8", 4.7#, J-55 IPC (BB-401 or TK-99) tbq, wireline re-entry guide w/ pump out plug, 5 1/2" X 2 3/8" packer w/carbide slip upgrade, 2 3/8" X 5 1/2" OFT w/ 1.875", XN profile. Set packer @ 8725. Circ inhibited biocide-treated PKR fluid (2-3/8" x 5 1/2" annular volume dimensions below). Test tubing below slips @ 3000# while TIH.

4. ND BOP. NU well. Retest casing to 500psi (chart test) Contact NMOCD to witness pressure test. If casing does not pass pressure test, contact Engineering for change in scope.

5. Pump out plug. Place well on injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/27/2012

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 10-03-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

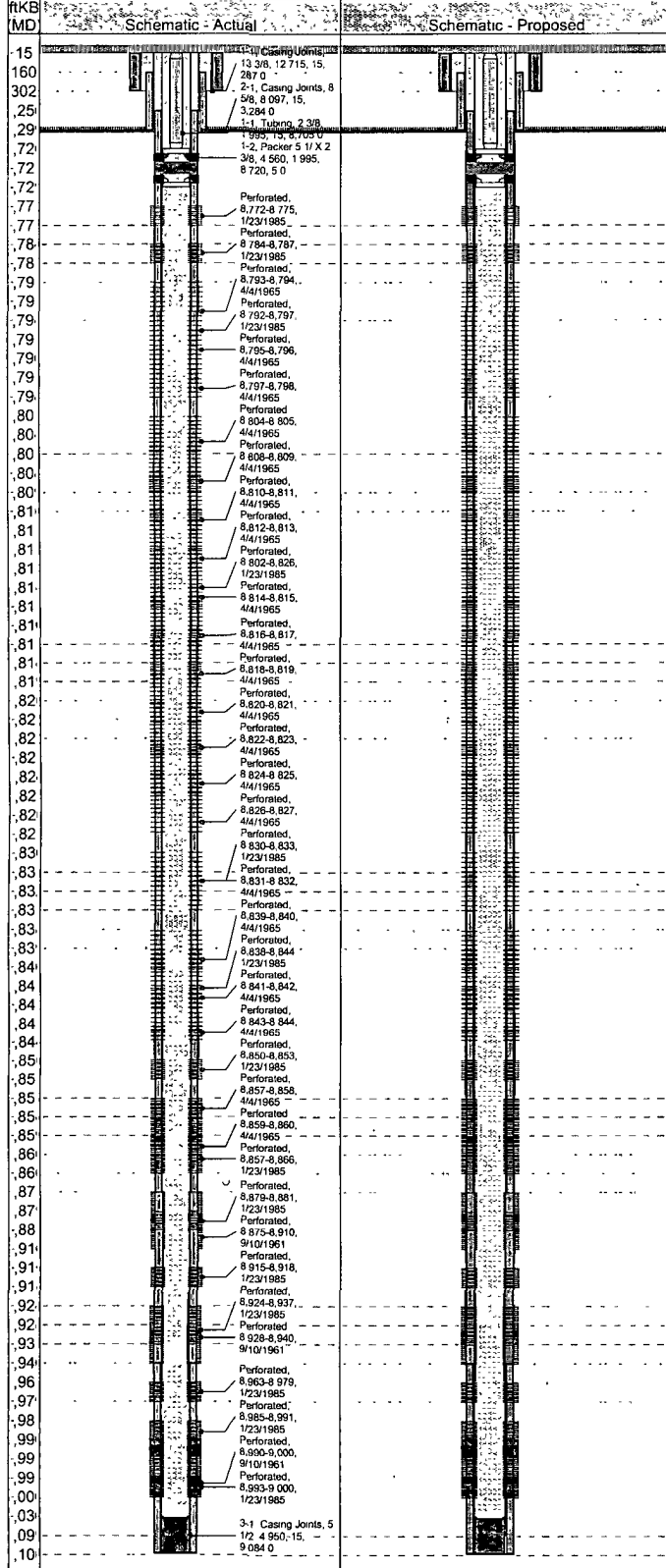
CONDITION OF APPROVAL: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OCT 10 2012

# Proposed Rod and Tubing Configuration

## VACUUM ABO UNIT 013-018W

Well Config: VERTICAL - Original hole, 9/24/2012/4 13:45 PM



| Tubing Description |                      |                 |                 |             | Set Depth (ftKB) |          |
|--------------------|----------------------|-----------------|-----------------|-------------|------------------|----------|
| Tubing - Injection |                      |                 |                 |             | 8,725.0          |          |
| Jts                | Item Description     | OD Nominal (in) | Nominal ID (in) | Wt (lbs/ft) | Grade            | Len (ft) |
| 281                | Tubing               | 2 3/8           | 1 995           | 4.60        | J-55             | 8,705.00 |
| 1                  | Packer 5 1/2 X 2 3/8 | 4.56            | 1 995           |             |                  | 5.00     |
|                    |                      |                 |                 |             |                  | 8,725.0  |