

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

OCT 02 2012

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: TRACIE J. CHERRY

3a. Address
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

3b. Phone No. (include area code)
(432) 571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER B
460' FSL & 1980' FEL
SEC. 29, T-19S, R-33E

5. Lease Serial No.
NM 14794

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MADURO FEDERAL #004

9. API Well No.
30-025-30840

10. Field and Pool, or Exploratory Area
CRAZY HORSE; DELAWARE

11. County or Parish, State
LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/18-20/12: DRILL OUT EXISTING 5-1/2" CIRP + CMT. @ 7,745'-7,780' (PER BLM); CIRC. WELL W/ PXA FLUID.

08/21/12: PUMP A 35 SX.CMT.PLUG 11,400'-11,185' (PER BLM); PUMP A 35 SX.CMT.PLUG @ 10,540' (PER BLM); WOC.

08/22/12: TAG CMT. PLUG @ 10,437'; MIX X PUMP A 25 SX. CMT. PLUG @ 10,437' (PER BLM); WOC.

08/23/12: TAG CMT. PLUG @ 10,435'; MIX X PUMP A 35 SX. CMT. PLUG @ 10,435'; WOC X TAG CMT. PLUG @ 10,296'

08/24/12: SET 5-1/2" CIRP @ 7,780'; MIX X PUMP A 25 SX. CMT. PLUG @ 7,780'-7,580' (CALC.); SET 5-1/2" CIRP @ 7,550'; MIX X PUMP A 25 SX. CMT. PLUG @ 7,550'-7,350' (CALC.); MIX X PUMP A 45 SX. CMT. PLUG @ 5,210'; WOC X TAG CMT. PLUG @ 4,800'.

08/25/12: MIX X PUMP A 25 SX. CMT. PLUG @ 3,105'-2,905' (CALC.); MIX X PUMP A 25 SX. CMT. PLUG @ 2,285'; WOC - DID NOT TAG CMT. PLUG; MIX X PUMP A 25 SX. CMT. PLUG @ 2,285'; WOC.

08/26/12: DID NOT TAG CMT. PLUG; MIX X PUMP A 40 SX. CMT. PLUG @ 2,285'; WOC - DID NOT TAG CMT. PLUG; MIX X PUMP A 40 SX. CMT. PLUG W/ 2%CACL @ 2,285'; WOC X TAG CMT. PLUG @ 2,080'.

08/27/12: CUT 5-1/2" CSG. @ 1,597'; ATTEMPT TO PUMP INTO CSG. CUT - PRES. UP TO 750#; MIX X PUMP A 25 SX. CMT. PLUG @ 1,655' (PER BLM); WOC X TAG CMT. PLUG @ 1,325'.

08/28/12: CUT 5-1/2" CSG. @ 1,297'; PRES. UP ON CSG. CUT TO 1,000#; PUMP A 30 SX. CMT. PLUG @ 1,347' (PER BLM); WOC X TAG CMT. @ 1,146'; PERF. X SQZ. A 50 SX.CMT.PLUG @ 515'; TAG CMT.PLUG @ 393'.

08/29/12: PERF. X CIRC. TO SURF. A 30 SX. CMT. PLUG @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD

14. I hereby certify that the foregoing is true and correct

WELL PLUGGED AND ABANDONED 08/29/12.

Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 08/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not constitute an approval of the proposed operation. The applicant shall retain title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title

Accepted as to plugging of the well bore
Liability under bond is retained until
surface reclamation is completed.

Date

SEP 30 2012

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

MW/OCD 10-03-2012

RECLAMATION
DUE 2-25-13

OCT 03 2012