

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Echo Production, Inc.

3a. Address
P O Box 1210
Graham, TX 76450

3b. Phone No. (include area code)
940-549-3292

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 330 FEL Sec. 31-22 S 32 E

5. Lease Serial No.
NMNM 106916

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
E. Livingston 31 Fed #2

9. API Well No.
30-025-36381

10. Field and Pool or Exploratory Area
Livingston Ridge: Delaware

11. Country or Parish, State
Lea Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-28-12 Complete MIRU ND WH lay down Rods & pump & SDFN

8-29-12 ND WH & NU BOP PKR @ 8,304' cannot unset, try to load tubing on vacuum R/U Wireline & run 2 7/8" cutter tag SN. PUH 19' & cut tubing POOH R/D wireline work tubing still stuck SDFN

8-30-12 R/U Black warrior wireline cut tubing @ 8,229' R/D wireline. Pull tubing dragging pull 75-79 pts to move stand back 198 jts. laydown 49 jts SDFN

8-31-12 OK per BLM Jim Amos spot 30 sx C cmt @ 6,902' WOC 4 hrs & no tag, spot 30 sx C cmt @ 6,902' PUH WOC overnight

9-4-12 Tag TOC @ 6,861', R/U to pump spot 30 sx C cmt displace PUH 40 jts WOC 4 hrs tag @ 6,861' & plugged tubing.

9-5-12 RIH w/tbg tag @ 6,861'. Spot 40 sx C cmt 2% displace POH with tbg std bk. 138 jts lay rest down & run 5 1/2 casing scrapper to 4,600'-138 jts & POOH w/scrapper SDFN

9-6-12 Tag TOC @ 6,123'. Witnessed by Paul Flowers-BLM rep. Perforate @ 4,600'. Run 5 1/2 PKR on 120 jts set est inj rate & sqz 100 sx C cmt. WOC 4 hrs tag TOC @ 4,146' witnessed by BLM-Paul Flowers PODH w/tbg & PRR. 128 jts in derrick SDFN

9-7-12 ND BOP & WH cut 5 1/2" casing, pull & lay down 5 1/2 casing, 92 jts & 2 pieces talley 4,124; NU WH & BOP SDFD

9-10-12 RIH w/tbg tag TOC @ 4,125', 126' jts, spot 50 sx C cmt & displace ETOC @ 3,932'. Tag waved by BLM-Jim Amos & Paul Flowers. PUH to 1,055', spot 95 sx C cmt, displace POOH w/tbg WOC overnight SDFN.

9-11-12 Tag TOC 725' witnessed by BLM-Paul Flowers POOH w/tbg & lay down ND BOP & WH, dig out & cut off 3' below ground level spot 20 sx C cmt, 60-surface well P&A. Rig down & remove 4 anchors & backfill cellar. RDMO

All plug procedures changes approved by BLM: Jim Amos & Paul Flowers

**RECLAMATION
DUE 3-10-13**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Wayne Pinkerton

Title Manager

Signature

Wayne Pinkerton

Date 9-17-12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

SEP 30 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MW/OCD 10-03-2012

OCT 03 2012