Form 3160-5 (March 2012) New Meales Oil Conservation Division, District I

UNITED STATES DEPARTMENT OF THE INTERIOR

1625 N. French Drive

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

BUREAU OF LAND MANAGEMENT

Hobbs, NM

88240

5. Lease 5

5. Lease Serial No.

	OTICES AND REPO			ottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
abandoned wen.		1 D) for such propose				
SUBMIT IN TRIPLICATE Other instructions on page 2.			1	7. If Unit of CA/Agreement, Name and/or No Milnesand San Andres Unit		
1. Type of Well						
Oil Well Gas W	/ell \intermodel Other WI	8 Well Name an 35				
2. Name of Operator EOR Operating Company			9 API Well No 30-041-00142	9 API Well No 30-041-00142		
3a Address	3b. Phone No. (include area o	, , , , , , , , , , , , , , , , , , , ,				
200 N Loraine SUite 1440, Midland TX 79701	432.687.0303	MSAU				
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11 County or Pa	11 County or Parish, State		
D-19-08S-35E Lot. 1 660 FNL 660 FWL		Roosevelt	Roosevelt			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Motice of Intent	Acidize	Deepen Deepen	Production (Start/Resun	ne) Water Shut-Off		
The rollice of the case	Alter Casing	Fracture Treat	Reclamation	✓ Well Integrity		
N Subaranant Branant	Casing Repair	New Construction	Recomplete	Other		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
1 MIRU kill truck to test 4 1/2 casing a. CIBP @ 4448 ft. w/35' of cmt abo 2 If casing tests good - a. MIRU PU, Reverse unit and prep	ove bridge plug		no	BBS OCD		
3 NDWH, NU BOP			MO	DDO		
4 Pick up 3 3/4 bit, scraper, 2 3/8 Wi 5 Clean out to PBTD @ 4661 ft.	and CIBP	OCT 02 2012				
6 Circulate hole clean 7 POOH w/WS/Scraper/Bit laying do	nwr		00	. •		
B Pick up 4 1/2 X 2 3/8 AD-1 packer 9 RIH and set packer @ 4490 ft (+/-) 10 Set packer, circulate packer fluid 11 Rig up reverse unit and test annu 12 Have BLM Representative witnes 13 ND BOP, NU wellhead, tie in inje 14 RDMO reverse unit, pulling unit, of 15 Well is ready to resume water inje	and new 2 3/8 8R EUE 4.) - top perf is at 4548 ft. in annulus of 4 1/2 casing flus to 500 psi. Rig up chass sign and date chart. ction line and return well to clean location.	and 2 3/8 tubing art recorder, Call BLM Rosw o injection	ell to witness MIT,	RECEIVED		
4 I hereby certify that the foregoing is tr	ue and correct Name (Printed	1/Typed)	•	-	_	
Andy Chalker		** '	Title · Operations Manager			
110/11		2 00/20/	Date 09/20/2012			
ACCEPTED FOR	RECORD				_	
IS/ DAVID	P. U. R. S.	FOR FEDERAL OR S	TATE OFFICE USE	*		
Approved by SEP 26.2	012					
		Title		Date		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legically deputible the rights entitle the applicant to conduct operations the conduct operations. The schedule of the conduct operations are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 fictitious or fraudulent statements or representations as to a

(Instructions on page 2) WSB/OCD 10/3/12

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205 Engineer On Call During Office Hours Phone (575) 627-0275 Or Phone (After Hours) Call (575) 626-5749

ROSWELL FIELD OFFICE

nt or agency of the United States any false,

AFMSS 0CT Q 3 2012





