

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
HOBBS OCD
SEP 18 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corrigan "H"
8. Well Number 6
9. OGRID Number 00873
10. Pool Name Paddock (49210)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705	
4. Well Location Unit Letter B : 721 feet from the N line and 2051 feet from the E line Section 4 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' GL	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have to be removed)
- ☒ All other environmental concerns have been addressed as per OCD rules
- ☒ Pipelines and flow lines have been abandoned in accordance with 19 15 9 714 B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Leon Sellers	TITLE P&A Technician	DATE 9/14/12
TYPE OR PRINT NAME Leon Sellers	E-MAIL leon.sellers@apachecorp.com	PHONE: 432-208-0349
For State Use Only		
APPROVED BY: Mark Whitman	TITLE Compliance Officer	DATE 10-03-2012
Conditions of Approval (if any):		

OCT 04 2012

dm