

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W Sheridan Avenue, Oklahoma City, OK 73102-5010

3b. Phone No (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2080 FNL & 600 FEL SEC 24 T18S R33E

5. Lease Serial No  
NM 04591

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
NEW MEXICO FEDERAL 1

9. API Well No.  
30-025-29605

10. Field and Pool or Exploratory Area  
DELAWARE (CHERRY CANYON)

11. Country or Parish, State  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/3/11 - MIRU PU. POOH w/ rods & pump, ND WH and NU BOP; release TAC & POOH w/tbg.

10/4/11 - RIH w/bit & scaper on tbg to 5,900'; POOH. RU WL & RIH, perforate as follows: 5,674'-5,790' w/ 60 holes. RD WL.

10/5/11 - 10/6/11 - TIH w/ pkr, set @ 5,790'. Tested csg to 2,000psi, held good. Swab down tbg, release pkr, pull up hole & set @ 5,580'. RU BHI, test lines to 7,180psi, load tbg w/25 bbls linear gel, broke down perms @ 2,651 psi. Frac treated perms 5,674-5,790' w/ 3,000 gal 15% Acid, 792 bbls Spectra Frac 2500 w/29,646# 20/40 BS. Tail w/ 23,932 # 16/30 Siber Prop & flushed w/34 bbls linear gel.

10/10/11 - 10/12/11 - Release pkr & POOH w/tbg. RU WL, RIH & perforate as follows: 5,331' - 5,366' w/ 33 holes. RD WL. TIH w/ RBP & pkr, set RBP @ 5,378', set pkr to test RBP to 2,000psi, ok. Release pkr, pull up hole, set pkr @ 5,242', load csg to 500 psi. Prep to frac.

10/13/11 - 10/15/11 - RU BHI, frac treated perms 5,331 - 5,366' w/3,000 gal 15% Acid, 24 bbls 25# linear gel, 598 bbls Spectra Frac 2500 X-Ling Gel w/17,017 lbs 20/40 WS & flush w/31 bbls linear gel. RD BHI, open well to flow back, no flow. Release pkr & POOH w/tbg & pkr. CHC, TIH w/ sand screen & SN on tbg. Set SN @ 5,531', TAC @ 5,300' & EOT @ 5,586'. POOH, ND BOP, NU WH. TIH w/pump & rods; seated pump, & tested to 500psi - ok. RD PU. TOP.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 09/10/2012

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

SEP 30 2012

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 04 2012