Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No 1004-0137

Expires: October 31, 2014

BUR	EAU OF LAND MAN	IAGEMENT		5. Lease Serial No.	· ^	
Do not use this f		ORTS ON WELLS to drill or to re-enter APD) for such propos	an	6. If Indian, Allottee		
	T IN TRIPLICATE – Other		sals.	7. If Unit of CA/Agre	ement, Name and	l/or No.
1. Type of Well	ni itu Eloki E	motrobone on page 2.				
Cil Well   Gas Well   Other		8. Well Name and No. SEMU 151				
2. Name of Operator ConocoPhillips Company			9. API Well No. 30-025-35338			
3a. Address			code)	10. Field and Pool or Exploratory Area		
P. O. Box 51810 Midland T	P. O. Box 51810 Midland TX 79710 (432)688-9174		Skaggs; Grayburg			
4. Location of Well (Footage, Sec., T., UL I, 1650' FSL & 330' FEL	R.M. or Survey Description	) /	-	11. County or Parish, State		
OE 1, 1030 1 3E & 330 1 EE	., Gec 23, 203, 37 L			LĖA		NM /
I2. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTIC	E, REPORT OR ÖTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	ction (Start/Resume) Water Shut-Off mation Well Integrity		
X Subsequent Report Casing Rep			New Construction X Recomplete		Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	_ `	orarily Abandon  r Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  7/24/12 MIRU Unhang well. TOOH w/rods & pump. NDWH & NUBOP. TOOH w/tbg.  7/25/12 TIH w/ CIBP & set @ 6400' & cap w/35' cmt, test to 500#. Set CIBP @ 4350' & cap w/25' cmt, test to 500#.  7/26/12 RIH & perf @ 3spf @ 3930'-3934', 3907'-3910', 3896'-3900', 3866'-3871', 3837'-3842'.  7/30/12 RIH w/pkr & set @ 3721'.  8/1/12 Frac w/88,350 gals gelled water & 126,300# sand proppant. Flow well back. TOOH w/pkr & LD.  8/6/12 Tagged @ 4202' & CO to 4338'. Circ clean.  8/9/12 RIH w/124 jts, 2 7/8'', 6.5#, J-55 EUE8rd tbg & set @ 4016'. NDBOP & NUWH RIH w/rods & pump, space out.  8/10/12 Hang well & RDMO						
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Rhonda Rogers	Title Staff Regulatory Technician
Signature Asrala Stu	Date 09/11/2012 COSEDTED FOR RECORD
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by	
	Title SEP 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon	ould Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson knowingly and willfully to make to any department or agency of the United States any fal

(Instructions on page 2)

PA Hardy Tubb Drinhard North

OCT U 4 2012