Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HORRE ACED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

VA/EII	COMMO	ETION	ND DEC	OMDI E	TION D	EDART	AND LOG
AAETE	COMPL	LE LIUIS C	M		IIOH IX	LF OIL :	MI4D LOG

	V	VELL (COMPL	ETION OF	RECOMP	LETIC	N REPORT				5 L	ease S	Serial No			
									RECEIVE	D	N	ML	C031696A	<u> </u>	******	
la. Type o	fWell	XIC	il Well	Gas Wel	I Dry		ther				6 I	f India	ın, Allottee or	Tribe Nan	ne	
b. Type o	f Completio						ug Back 🔀 Dif	f. Resvr.	•		7. L	Jnıt or	CA Agreeme	nt Name a	nd No	
	-	C	other									U	CA Agreeme	041	A	
2. Name o	f Operator	onoco	Phillins	Company								ease N EMU	Name and We	ll No.	151	i
3. Address									ude area coa	le)			ell No	.5 2522		52
				ind TX 797	710 ordance with F	- JI	(432)68	8-91 74	ļ		10	Field	30-0. and Pool or E	25-3533		5 2
4 Lucation	101 Well (A	керогі 10	саноп стеа	ігіу апа іп асс	oraance wiin r	ецега: ге	equirements)						gs; Graybı			
At surfa	ce UL I,	1650' I	FSL & 3	30' FEL							11.	Sec., Survey	Γ., R., M., on y or Area	Block and		
At top pr	od. interval	reported	below Sa	ame as abo	ve	•					12.	Count	25, 20S, 37 by or Parish	13.	State	
At total of	lepth San	ne as al	bove			-					LEA	A		NM	l 	
14. Date S	pudded 04/	23/200	1 15 1	Date T.D. Rea	ched 05/13/2	001	16. Date Com		08/15/20 Ready to Prod	12		Elevat 3514	tions (DF, RF	CB, RT, G	L)*	
18 Total I	Depth MI	7900)'				4330' CIBP		20. Depth B				4330'			
21		D7900		7 (0.1		TVI	94330' CIBP		22 Was we	Il corod?	□ N		4330' Yes (Subm	it ampluma		
on reco		her Mech	anicai Log	s Run (Submit	copy of each)				22 was we Was DS				Yes (Subm			
		D	(D . !!						Directio	nal Surve			Yes (Subm			
				strings set in		(A (D))	Stage Cementer	No.	of Sks. &	Slurr	Vol.	C	Ton#		nount Pulle	
Hole Size			Wt (#/ft.)	Top (MD	<u> </u>	(MD)	Depth		of Cement	(BI			ement Top*			
12 1/4" 7 7/8"	8 5/8" 5 1/2"			0	7900'			850 sx	CLC	_		surf surf		35 bbls		
/ //6	3 1/2		/#	U	1/900	-		020.83	CL			Suri		to surf		
	 -							-		-						
	-									ļ						
														`		
24. Tubin		C (A/D)	N De-l-s	- Dooth (MD)		7	Doub Set (MD)	Doolson	Donth (MD)			Do	ath Cat (MD)	T Pool	ros Dooth (M (1)
Size 2 7/8"	4016'	Set (MD	Packe	er Depth (MD)	Size		Depth Set (MD)	Packet .	Depth (MD)	Sız	26		pth Set (MD)	Paci	ker Depth ((UIIV)
25 Produc	ing Interval					2										
A)Graybi	Formatio	<u>n</u>	37	Top '64'	3989'		Perforated In 842'-3934'	terval		Size	No. F 3spf	Ioles	producir	Perf. St	atus	
B)	<u>и</u> Б				5767	-	042-3734		_ -		Dapi		producii	5		
()													-			<u> </u>
D)												_				
	racture, Tre		Cement Sq	ueeze, etc.							··				_	
8842'-39	Depth Inter	val	88	350 gale g	elled water	& 126	,300# sand pro		and Type of N	Material						
7042 37.			- 50,	,550 gats g	Ciica water	CC 120	,500# Sand pro	эран								
																
8 Product Date First	ion - Interva Test Date	al A Hours	Test	Oil	Gas	Wate	r Oıl Grav	ritar	Gas	Prod	uction M	athod	*-1		-	
roduced	Test Date	Tested	Produc		MCF	BBL			Gravity	1100	uction iv	culou				
3/15/12	8/15/12	24	-	▶ 13	10	187	38			pur	np					
hoke	Tbg. Press.		24 Hr.	Oil	Gas	Wate			Well Statu						-	
ize	Flwg. SI	Press	Rate	BBL	MCF	BBL	Ratio			IAC	, UED	TE	ה בעב	חרו	1000	7
	J	83#		<u> </u>						n	JULI		D FOR	KEL	:() X	
8a. Produc Pate First	tion - Interv Test Date		Test	Oil	Gas	Wate	r Oil Grav	<u></u>	Goo		uction Me			-	1	
roduced	l Cot Date	Hours Tested	Test Produc		MCF	BBL	Corr. AP		Gas Gravity	100	- 1		_		1	
			-	▶								SEI	P 29 2	012		1
hoke	Tbg. Press.		24 Hr.	Oil	Gas	Wate	l l		Well Statu	ıs		91	2			1
ıze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		1	1			3			1
										/ (B	UKEAU	OF	LAND MAI	<u>VAGEME</u>	MT	
*(See instr	uctions and	spaces for	or addition	al data on pag	e 2)	,	•		¥ <i>A</i>)	<u></u>	UAK		AD FIELD (FFICE		
									7 - 1							

	·					<u> </u>							
28b. Prod Date First	tiction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Cort. API	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	S				
	uction - Inte	rval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Statu	<u></u>				
29. Dispos	sition of Gas	s (Solid, us	sed for fuel, ve	nted, etc.,)	L				<u> </u>			
30 Sumn	art of Poro	us Zones	(Include Aqui	fare):			···········	31 Form	ation (Log) Markers				
			_					31. 10111	ation (DOE) Markets				
	ng depth int					intervals and all ng and shut-in	l drill-stem tests, pressures and						
		T							Nama	Тор			
Forn	nation	Top	Bottom		Desc	criptions, Conte	ents, etc		Name	Meas. Depth			
Yates		2664'											
Seven F	livers	2916'											
Queens		3489'											
Penrose		3610'	1										
Graybu	_	3764'											
San An		3989'	İ										
Glorieta		5260'											
Blinebr		5830'				•							
Tubb M		6308'											
Drinkar	d 	6675'	6947'										
Abo		6947'											
32. Addıtı	onal remark	s (include	plugging proc	edure):									
									,				
33 Indicat	e which iter	ns have he	en attached b	z placino	a check in the	appropriate box	voc.						
		_	(1 full set req'd and cement ver			Geologic Report Core Analysis	t □DSTR □Other:	ероп	☐ Directional Survey				
								m all available	manada (gan attanhad inaturationa)*				
	me (please)	ni	going and attac aonda Rog		mation is com	piete and corre		m an avanable gulatory Te	records (see attached instructions)* chnician				
	mature	Ro		2		<u> </u>	Date 09/11/20						
					X		`						
Title 18 U.S false, fictiti	S C. Section ous or fraud	1001 and Julent state	Title 43 U S.0 ments or repro	C. Section	1212, make nas as to any ma	t a crime for any	y person knowingly urisdiction	and willfully t	o make to any department or agency	of the United States any			

(Continued on page 3) (Form 3160-4, page 2)