Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

5. Lease Serial No

HOBBS ODMM18640A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCT 02 2012

					A/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVET			RFCEN res	7. If Unit of Ca	A/Agreement, Name and/or No.
1. Type of Well					
X Oil Well Gas Well Other				8. Well Name and No. Diamond 8 Fed Com 3H	
2. Name of Operator				Diamona o	Tea com on y
EOG Resources Inc.		3b. Phone No. (include area		9. API Well N	
 Address P.O. Box 2267 Midland, Texas 79702 	432~686-3689		30-025-40188 10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	+32 000 3003			ls; BS Upper Shale	
330 FNL & 1750 FWL, NENW					
Sec 8, T25S, R34E /				11. County or Parish, State	
				Lea	NM /
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF NO	ΓICE, REPO	RT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
	Casing Repair	New Construction	Recomplet	a.	X Other
	Change Plans	Plug and Abandon	Temporaril		completion
Final Abandonment Notice	Convert to Injection		Water Disp	•	<u>comprectori</u>
	convert to injection	I lug Back	Water Disp		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspections of the involved operations. Begin 15 8/12/12 Finish 15 stage frac. Prac w/ 5098 bbls 7.5% H 107075 bbls total load. 8/15/12 RIH to drill out frac pl 8/22/12 Finish drill and clean of 8/23/12 RIH w/ 2-7/8" production 8/24/12 Turned to sales.	formed or provide the I f the operation results in Notices shall be filed or ection.) stage frac. erforated from Cl acid, 217075 ugs and clean o	Bond No. on file with BLM/BI, a multiple completion or recouly after all requirements, included 9695 to 13780', 0.39'0 lbs 100 mesh sand, ut well.	A. Required simpletion in a number of the distribution of the dist	es. bs 40/70 s CEPTE BYIRFAY OF	and,
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title De	m., A	_	
Stan Wagner			ry Analysi	L	
Signature Stan Mag		Date 9/			
	SPACE FOR FED	PERAL OR STATE OFFIC	E USE	1 - 15	ate 007 0 4 201
Approved by		Petroleum En	gineer		ate OCT 0 4 2012
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon		ify that Office			
Title 18 U S C Section 1001, and Title 43 U S C Section 1212, r	nakes it a crime for any per	son knowingly and willfully to mak	e to any departm	ent or agency of th	ne United States any false.