<u>District I</u> 1625 N. French I	Or., Hobbs	, NM 88240	HORRES	@@ .	State of Nev	w Mexico Natural Resour	0.00			Rev	Form C-10 vised October 15, 200	
1301 W. Grand A	Avenue, Ar	tesia, NM 88	210					•			·	
District III	Rd Azteo	S NM 87410	EP 21	2012 Oi	1 Conservati	on Division	S	ubmit (one copy	y to appr	ropriate District Offic	
District IV			£0.5	12	20 South St.	Francis Dr.	ignated be	ЙОлл	\		AMENDED REPOR	
1220 S. St. Franc	is Dr., San I.	nta Fe, NM 87	PEGENI	R ALL	OWAD!	ad in the pool de	bs office	ıOŃ I	⊃ FO TF	RANSF	PORT	
Operator na	ame and	Address			has been place	otify the OCD	² OGRII	D Numi	ber			
Mewbourne Oil Company This Well That concul PO Box 5270 This well that concul						ion Division Francis Dr. M 8750 Ced in the pool designated below Ced in the pool designated below Cotify the OCD Hobbs office 2 OGRID Number 14744 3 Reason for Filing Code/ Effective Date					tive Date	
Hobbs, NM 88241						New Well / 09/01/12						
⁴ API Numbe 30 – 025 - 4			Name -	 263208D	Upper Shale					⁶ Pool Code 97838		
7 Property Co			perty Nan		Opper Smare				⁹ Well Number			
392				Re	ed Hills West 22	2 AP Fed Com			1H			
II. 10 Sur	rface Lo	Township			Feet from the North/South Line		Feet fron	Feet from the East/W		est line County		
A	A 22 2		32Ē		150'	North	990	'	East Lea		1	
11 7]	<u> </u>					
UL or lot no	Section	le Locati Township		Lot Idn	Feet from the	North/South line	Feet from	n the	East/W	est line	County	
P	22	26S	32E		= 344	South	859	4	Ea	st	Lea	
12 Lse Code		cing Method		nnection	15 C-129 Peri	mit Number 16	C-129 Effe	ctive D	ate	¹⁷ C-12	29 Expiration Date	
F Code Flowing			09/0	1/12								
III. Oil a		Transpo	rters		19						20 0 10 72	
18 Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W	
35246					Shell Trading						0	
33240					PO Box Houston, T							
					Southern Unior							
034951					301 Comme						G	
Ft. Worth						, TX 76102						
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14. 14. 14.										311		
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IV. Well				We		or a tubing exen						
²¹ Spud Da		22 Ready	Date		²³ TD	²⁴ PBTD	²⁵ Pe	rforatio	ons	VLC Cas(2)	²⁶ DHC, MC	
²¹ Spud Da 06/30/12	te		Date 12	139 945	²³ TD 998 (MD) 58' (TVD)	²⁴ PBTD 13960' (MD) 9457' (TVD)	²⁵ Pe 9876' – 9443' –	rforation 13960'	ons (MD)		,	
²¹ Spud Da 06/30/12		22 Ready	Date 12	139	²³ TD 998 (MD) 58' (TVD)	²⁴ PBTD 13960' (MD)	²⁵ Pe 9876' – 9443' –	rforation 13960'	ons (MD)		²⁶ DHC, MC	
²¹ Spud Da 06/30/12	te	22 Ready	Date 12	139 945	²³ TD 998 (MD) 58' (TVD)	²⁴ PBTD 13960' (MD) 9457' (TVD)	²⁵ Pe 9876' – 9443' –	rforation 13960'	ons (MD)	³⁰ Sack	,	
²¹ Spud Da 06/30/12 ²⁷ Ho	te de Size	22 Ready	Date 12	139 945 g & Tubir	²³ TD 998 (MD) 58' (TVD)	²⁴ PBTD 13960' (MD) 9457' (TVD) ²⁹ Depth S	²⁵ Pe 9876' – 9443' –	rforation 13960'	ons (MD)	³⁰ Sack	ss Cement	
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²¹ Spud Da 06/30/12 ²⁷ Ho 17 12	te size	22 Ready	Date '12 ²⁸ Casing	139 945 g & Tubir 13 %"	²³ TD 998 (MD) 58' (TVD) ng Size	²⁴ PBTD 13960' (MD) 9457' (TVD) ²⁹ Depth S 682 4430' 9836' (MI) 9443' (TV) 9552' to 13960	25 Pe 9876' – 9443' – eet	rforation 13960'	ons (MD)	30 Sack	600	
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21 Spud Da 06/30/12 27 Ho 17 12 8	te	²² Ready 09/01	Date '12 ²⁸ Casing	139 945 g & Tubir 13 %" 9 5%"	²³ TD 998 (MD) 58' (TVD) ng Size	²⁴ PBTD 13960' (MD) 9457' (TVD) ²⁹ Depth S 682 4430' 9836' (MI) 9443' (TV) 9552' to 13960	25 Pe 9876' – 9443' – eet	rforation 13960'	ons (MD)	30 Sack	SS Cement 600 1100 1200	
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