## HOBBS OCD

State of New Mexico

**Energy Minerals and Natural Resources** 

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 OCT 0 5 2012 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

District I

1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit \( \subseteq \text{Closure} \)

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
1. OCDID#. 161069		
Operator: Mesquite SWD, Inc OGRID #: 161968		
Address: P.O. Box 1479, Carlsbad, NM 88221		
Facility or well name: Paduca Federal SWDI No. 2		
API Number: 30-025- 40813 OCD Permit Number: SWD-1324 P. 1-05281		
U/L or Qtr/Qtr O Section 22 Township 25S Range 32E County: Lea		
Center of Proposed Design:         Latitude32.110312050'N Longitude103.660237911'W NAD:         □ 1927 X 1983		
Surface Owner: X Federal X State Tribal Trust or Indian Allotment		
2.		
X Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
☐ Above Ground Steel Tanks or ☑ Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
4.		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design)  API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: R-9166		
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Kay Havenor Title: Agent		
Signature:		
e-mail address: KHavenor@georesources.com Telephone: 575-626-4518		

7.  OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 10/04//2	
Title: Petroleum Engineer	OCD Permit Number: P105281	
8.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9.  Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operation     Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique	ons:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Mesquite SWD, Inc. Paduca Federal #2 500' FSL & 2000' FEL

Sec. 22, T25S-R32E, Lea Co., NM

## 3. Location of Existing or Proposed Facilities:

- a. No facilities exist and none are proposed, except electric supply and an injection pump. Upon successful completion of the SWD well disposal water will be piped from the SWD station, presently located approximately 1.7 miles south on Lea County CR-1, for which a separate ROW will be obtained.
- b. All flow lines will adhere to API standards.
- c. The current surface material is sand and caliche. The drill site will be contoured as close as possible to the original state.

### 4. Location and Types of Water Supply:

This re-entry will be drilled using a fresh water mud system (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using the existing roads shown in the diagram above.

#### 5. Construction Materials:

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM approved pit or from prevailing deposits found under the location. All roads will be constructed of 6" rolled and compacted caliche. Will use BLM recommended use of extra caliche from other locations close-by for roads, if available.

#### 6. Methods of Handling Waste Material:

- a. All trash, junk and other waste material will be removed from the wellsite within 30 days after finishing drilling and/or completion operations. All waste materials will be contained in trash cages or trash bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill.
- b. The supplier, including broken sacks, will pick-up slats remaining after well completion.
- c. A porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

Mesquite SWD, Inc. Paduca Federal #2 500' FSL & 2000' FEL Sec. 22, T25S-R32E, Lea Co., NM

## 7. Ancillary Facilities:

No campsite or other facilities will be constructed as a result of this well.

## 8. Wellsite Layout:

- a. Exhibit below shows the proposed well site layout with dimensions.
- b. Mud containers in the active circulating system will be steel rolloff bins.

Mesquite SWD, Inc.
Paduca Federal SWD #2
Generalized Wellsite Layout Plan

