

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name State C A/C 1
2. Name of Operator Samson Resources	8. Well Number 5
3. Address of Operator 200 N Lorraine Ste 1010, Midland, TX 79701	9. OGRID Number 20165
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Bagley/Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Shut-In

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/01/2012:

TOH w/ all tbgs and pkr.

Set CIBP @ 8875', dump 35' cmt on plug.

Set CIBP @ 7991', dump 35' cmt on plug.

Set CIBP @ 7891', dump 35' cmt on plug.

Pressure tested casing.

Failed test

Ran 240 jts of 2 7/8" L80 tbgs back into hole.

Well plugged back to 7856'.

06/13/2012:

Ran casing inspection log.

Log indicated 8 holes @ 3624, 3672, 4162, 4226, 5106, 5514, 5905 and 7210.

Will propose to PA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Venetta Krawietz

TITLE Operations Manager

DATE 10/01/2012

Type or print name Kenneth Krawietz

E-mail address: kkrawietz@samson.com

PHONE: 432-683-7063

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist MGR

DATE

10-9-2012

Conditions of Approval (if any):

OCT 09 2012

WELL NAME: State "C" A/C 1 #5 FIELD: Bagley OPERATOR: SHC Lse #: 030254
 STATE: NM COUNTY: Lea LOC: Sec 2-12S-33E/660'FNL & 1980' FWL 040579
 COMP DATE: 7/10/1952 SPUD DATE: 3/12/1952 FORMATION: Penn API: 30-025-01038
 TD: 11097' PBD: 10825' ELEVATION: 4237 GL ZERO DATUM: 10 FT. ABOVE GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEP	SX	WT.	Top Cmt
Surf	13.375	H40		48.00#	Surf	318'		17.500		350		Surf
Int	9.625	J55		36.00#	Surf	3863'		12.250		3500		Surf
Prod	7.000		LT&C	23.00#	Surf	11096'		9.625		*1800		
	7.000		LT&C	26.00#								
	7.000		LT&C	29.00#								
Liner	4.500	N80	LT&C	11.60#	7941'		69			400	Cls H	TOL
	4.500	C75	LT&C	11.60#		10768'						
Tbg	2.875	L80										

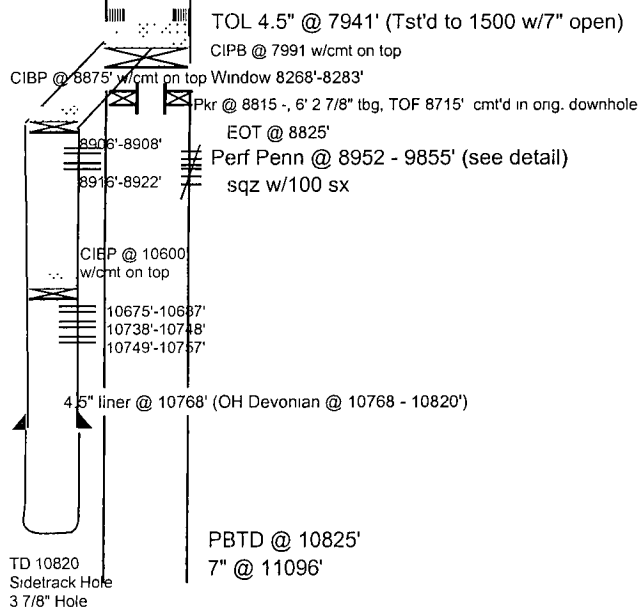
COMMENTS: TOPS:
 *300 sx (TOC @ 8827'/Temp Svy) and ANHY 1705 DVNN 10688
 perf 8815'-8817' and pump 1500 sx SALT 1810' WCMP 8374
 No record of TOC. YATES 2485 CISCO 8870 GDS
 *Ran csg inspection log Found holes in 7" csg SA 3756 STRWN 9431 GDS
 Holes located at 3624', 3672', 4162', 4226', 5106', 5514', GLOR 5122 ATOKA 9874 GDS
 13.375" @ 3 5905' and 7210'. TUBB 6510
 ABO 7266
 PENN 8605
 MISS 10212

SURFACE EQUIPMENT				PERFORATION RECORD					
Artificial Lift:				JSPF	DATE	TOP	BTM	ZONE	STATUS
Facility:					4/52	9059	9068	Penn	P&A'd
					9/64	8952	8957	Penn	P&A'd
					9/64	8983	8990	Penn	P&A'd
					9/64	9005	9012	Penn	P&A'd
					9/64	9306	9326	Penn	P&A'd
					3/70	9730	9855	Penn	P&A'd
				2	10/16/1983	10675	10687	Devonian	P&A'd
				2	10/22/1983	10738	10748	Devonian	P&A'd
				2	10/29/1983	10749	10757	Devonian	P&A'd
					10/83	10768	10820	Devonian	P&A'd
				2	10/20/2006	8916	8922	Penn	TA
				2	10/20/2006	8906	8908	Penn	TA
ENGINEER: Jeff Ross				GEOLOGIST: Nelson Moore					

STATUS:
 NOTE: Sidetrack: Set 4.5" @ 10768', Deepen 3 7/8" to 10820'. BHL is 24' South and 6' East of original BHL.
 PBD @ 7856'
 CIPB @ 7891' w/cmt on top
 SRC WI%: SRC NRI%:
 BHT:
 ENGINEER: Jeff Ross

WELL HISTORY

4/52: Completed in Penn (9059-9068') - IP 530 BOPD/Cum 113 MBO
 9/64: Perf'd Penn (8952-9626'); Acidized w/ 6000 g acid
 Flow 100% wtr; Shut in well
 3/70: Squeezed off U. Penn and recomplete in L Penn
 Found csg damage; Unsuccessful; remained TA'd
 Cemented pkr in hole during attempt to repair csg
 9/83: Run 4.5" liner -- Sidetrack: See "NOTE:"
 Perf'd Devonian (10675-10687')
 Acid perms w/ 500 g 15% NeHCl; Acid w/ 1500 g 10% NeHCl
 Perf Devonian (10738-10748)
 Acid 10738-48' w/ 1000 g 20% NeHCl
 Perf Devonian (10749-10757')
 Acid 10685-757' w/ 3000 g 20% Ne acid
 Spot 100 g 20% Ne acid @ 10819 & wash across OH 10768-10820'
 Acid OH 10785-10820 w/ 2000 g 10% NeHCl acid
 3/84: Acid OH 10768-10820' w/ 8000 g Mod 202 acid
 Ran sub pump
 2006 - Attempt to TS w/CIBP - Unable to get down w/GR
 10/2006: (8906'-8908', 8916'-8922') Acidz w/2000 gals 15% NeFe acid.
 TA'd



PREPARED BY: Eileen Schafer

OFFICE: (432) 683-7063

DATE: Feb 14, 1996
 Updated: 1/16/2008 RB

2/14/2012 GLS

HOME: