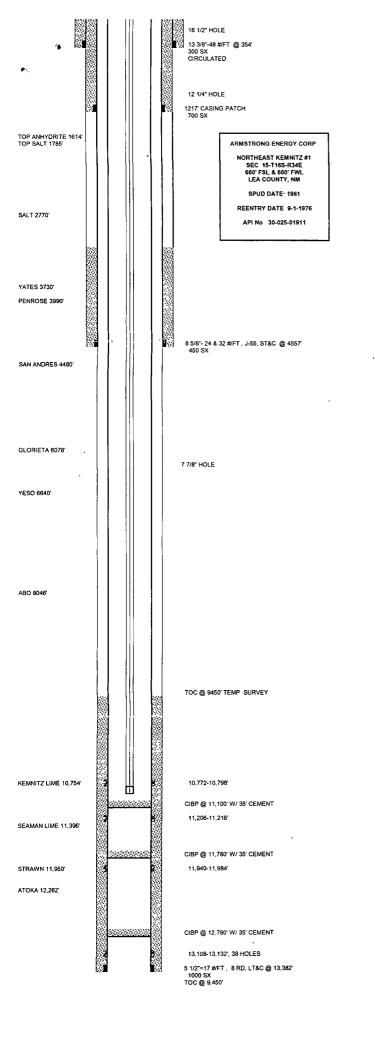
Submit I Copy To Appropriate District Office	State of New N	Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	atural Resources		rised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OCD		WELL API NO. 30-025-01911	
District II – (575) 748-1283 HOBBS 811 S First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease	
District III - (505) 334-6178	L 2012 1220 South St. Fi	rancis Dr.		FEE 🗆
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87416 QCT 0 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr. Santa Fe. NM. 87505	:nÆD		K-6875	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS)	FOR PERMIT" (FORM C-101) F	OR SUCH	Northeast Kemnitz	;
Thorosaus)			8. Well Number	
1. Type of Well: Oil Well X Gas Well Other		1		
2. Name of Operator		9. OGRID Number		
Armstrong Energy Corporation		001092		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 1973, Roswell, NM 88202-1973		Kemnitz Lower Wolfd	camp /	
4. Well Location	•			· /
Unit Letter M: 660	_ feet from theSouth_	line and660	feet from theWest	line /
Section 15	Township 16S	Range 341		County
11.	Elevation (Show whether DI	R, RKB, RT, GR, etc.)		
9			'	4
12. Check Appro	priate Box to Indicate N	Vature of Notice,	Report or Other Data	
NOTICE OF INTENT	TION TO:	CHDC	PECHENT DEDOOT	Ω Γ.
NOTICE OF INTEN			SEQUENT REPORT	
•	UG AND ABANDON	REMEDIAL WORK		ING CASING 🔲
	ANGE PLANS	COMMENCE DRILL		A 📙
	ILTIPLE COMPL	CASING/CEMENT	JOB \square	·
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
12 Describe proposed or completed opera	tions. (Clearly state all pert	inent details, and giv	e pertinent les 131512514g	estimated date of
13. Describe proposed or completed opera starting any proposed work). SEE RU	tions. (Clearly state all pert LE 19.15.7.14 NMAC. For	inent details, and giv	e pertinent (We 19:15:25:16) As RBPtof Payally wardi aman	estimated date of
OTHER: 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.	tions. (Clearly state all pert LE 19.15.7.14 NMAC. For	inent details, and given Multiple Co	as RBP to Packer within 100	Teef or appeamost
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.	LE 19.15.7.14 NMAC. For	inent details, and give Multiple Co Set 1818 perfs or ope	os RBP of Packle with 100 on hole Pressure test to 500 c	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.Set a CIBP at 10,732' and dump 35 ft. of c	LE 19.15.7.14 NMAC. For	inent details, and give Multiple Co Set 1818 perfs or ope	os RBP of Packle with 100 on hole Pressure test to 500 c	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.	LE 19.15.7.14 NMAC. For	inent details, and give Multiple Co Set 1818 perfs or ope	as RBP of Packlet within 100 ° in hole Pressure test to 500 p Secure drop of <u>not greate</u>r th	Teef of appermost psi for 30 minutes with
 Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. 	TLE 19.15.7.14 NMAC. For ement on top of CIBP. Press	inent details, and give Multiple Co Set 1818 perfs or ope	os RBP of Packle with 100 on hole Pressure test to 500 c	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.Set a CIBP at 10,732' and dump 35 ft. of c	TLE 19.15.7.14 NMAC. For ement on top of CIBP. Press	inent details, and give Multiple Co Set 1818 perfs or ope	as RBP or Packlet within 100 ° in hole Pressure test to 500 p Secure drop of <u>not greate</u>r th	Teef of appermost psi for 30 minutes with
 Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. 	TLE 19.15.7.14 NMAC. For ement on top of CIBP. Press integrity test.	inent details, and giv Multiple Co Set EIB peris or ope sure test casing a g pre	P. RBP of Parker within 100 n hole Pressure test to 500 person of the control of	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.Set a CIBP at 10,732' and dump 35 ft. of check for flow.Notify OCD with 24 hour notice of casingIf casing integrity is acceptable, We respect	TLE 19.15.7.14 NMAC. For ement on top of CIBP. Press integrity test.	inent details, and giv Multiple Co Set EIB peris or ope sure test casing a g pre	P. RBP of Parker within 100 n hole Pressure test to 500 person of the control of	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.Set a CIBP at 10,732' and dump 35 ft. of check for flow.Notify OCD with 24 hour notice of casing	TLE 19.15.7.14 NMAC. For ement on top of CIBP. Press integrity test.	inent details, and giv Multiple Co Set EIB peris or ope sure test casing a g pre	P. RBP of Parker within 100 n hole Pressure test to 500 person of the control of	Teef of appermost psi for 30 minutes with
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' 	the 19.15.7.14 NMAC. For ement on top of CIBP. Press integrity test.	inent details, and given Multiple Cost of Operation	P. RBP of Packer within 100 n hole Pressure test to 500 person of not greater that 30 minute period ament status for this well.	Teef of appermost psi for 30 minutes with
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion.Set a CIBP at 10,732' and dump 35 ft. of check for flow.Notify OCD with 24 hour notice of casingIf casing integrity is acceptable, We respect	ement on top of CIBP. Press integrity test.	inent details, and give Multiple Cost of operation of Approximation of Approximation in the process of the condition of Approximation of Appro	P, RBP of Parker within 100 n hole Pressure test to 500 person of not greater than 30 minute period nment status for this well.	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top 	ement on top of CIBP. Pressintegrity test.	inent details, and give Multiple Cost of operation of Approximation of Approximation in the process of the condition of Approximation of Appro	P. RBP of Packer within 100 n hole Pressure test to 500 person of not greater that 30 minute period ament status for this well.	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' 	ement on top of CIBP. Pressintegrity test.	inent details, and give Multiple Cost of operation of Approximation of Approximation in the process of the condition of Approximation of Appro	P, RBP of Parker within 100 n hole Pressure test to 500 person of not greater than 30 minute period nment status for this well.	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top 	ement on top of CIBP. Press integrity test. etfully request a five (5) year of plug.	perfs or ope perfs or ope sure test casing an ope temporarily abandor Condition of Appro-	P, RBP of Parker within 100 n hole Pressure test to 500 person of not greater than 30 minute period nment status for this well.	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Direction Direc	ement on top of CIBP. Press integrity test. etfully request a five (5) year of plug. Rig Release D	perfs or ope perfs or ope sure test casing an ope temporarily abandor Condition of Appro-	P, RBP of Parker within 100 n hole Pressure test to 500 person of not greater than 30 minute period nment status for this well.	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Disput Date: MUST BE NOTIFIED 24 Prior to the beginning of op 	ement on top of CIBP. Press integrity test. etfully request a five (5) year of plug. Rig Release D erations	perfs or ope perfs or ope sure test casing and pre- temporarily abandor Condition of Appro- office 24 hours price	n hole Pressure test to 500 pressure drop of not greater that 30 minute period ament status for this well. Val: Notify OCD Hobbs or to running MIT Test &	Teef of uppermost osi for 30 minutes with and over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Direction Direc	ement on top of CIBP. Press integrity test. etfully request a five (5) year of plug. Rig Release D erations	perfs or ope perfs or ope sure test casing and pre- temporarily abandor Condition of Appro- office 24 hours price	n hole Pressure test to 500 pressure drop of not greater that 30 minute period ament status for this well. Val: Notify OCD Hobbs or to running MIT Test &	Teef of uppermost osi for 30 minutes with and over as and
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respect Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of the beginning of op I hereby certify that the information above	ement on top of CIBP. Press integrity test. atfully request a five (5) year of plug. Rig Release D erations is true and complete to the bear	perfs or operative temporarily abandor Condition of Approfifice 24 hours price pest of my knowledge	n hole Pressure test to 500 person of include the state of include the state of include the state of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of the state	reef of uppermost psi for 30 minutes with an 10% over as and
 13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively. Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Disput Date: MUST BE NOTIFIED 24 Prior to the beginning of op 	ement on top of CIBP. Press integrity test. atfully request a five (5) year of plug. Rig Release D erations is true and complete to the bear	perfs or ope perfs or ope sure test casing and pre- temporarily abandor Condition of Appro- office 24 hours price	n hole Pressure test to 500 person of include the state of include the state of include the state of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of this well. In the period of include the state of the state	Teef of uppermost osi for 30 minutes with and over as and
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively be respected by the starting perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of the beginning of op I hereby certify that the information above SIGNATURE	ement on top of CIBP. Press integrity test. ctfully request a five (5) year of plug. Rig Release D erations is true and complete to the b	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 person hole Pressure test to 500 person of include and a minute period and include and status for this well. I Notify OCD Hobbs or to running MIT Test & eand belief.	chart 10-03-2012
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively be respected by the starting perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of the beginning of op I hereby certify that the information above SIGNATURE	ement on top of CIBP. Press integrity test. atfully request a five (5) year of plug. Rig Release D erations is true and complete to the bear	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 person hole Pressure test to 500 person of include and a minute period and include and status for this well. I Notify OCD Hobbs or to running MIT Test & eand belief.	reef of uppermost psi for 30 minutes with an 10% over as and
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respect Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Directory of the beginning of op I hereby certify that the information above SIGNATURE Bruce A. Stubbs	ement on top of CIBP. Press integrity test. ctfully request a five (5) year of plug. Rig Release D erations is true and complete to the b	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 person hole Pressure test to 500 person of include and a minute period and include and status for this well. I Notify OCD Hobbs or to running MIT Test & eand belief.	chart 10-03-2012
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respectively be respected by the starting perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of the beginning of op I hereby certify that the information above SIGNATURE	ement on top of CIBP. Press integrity test. integrity test. integrity request a five (5) year of plug. Rig Release D erations is true and complete to the beautiful address: E-mail address: baste	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 pressure drop of includerate the 30 minute period animal status for this well. Val: Notify OCD Hobbs or to running MIT Test & eand belief. erations DATE	chart 10-03-2012
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respect Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of Cons	ement on top of CIBP. Press integrity test. ctfully request a five (5) year of plug. Rig Release D erations is true and complete to the b	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 person hole Pressure test to 500 person of include and a minute period and include and status for this well. I Notify OCD Hobbs or to running MIT Test & eand belief.	chart 10-03-2012
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respect Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Disput Date: MUST BE NOTIFIED 24 Prior to the beginning of op I hereby certify that the information above SIGNATURE Type or print name Bruce A. Stubbs For State Use Only	ement on top of CIBP. Press integrity test. integrity test. integrity request a five (5) year of plug. Rig Release D erations is true and complete to the beautiful address: E-mail address: baste	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 pressure drop of includerate the 30 minute period animal status for this well. Val: Notify OCD Hobbs or to running MIT Test & eand belief. erations DATE	chart 10-03-2012
13. Describe proposed or completed opera starting any proposed work). SEE RU completion or recompletion. Set a CIBP at 10,732' and dump 35 ft. of check for flow. Notify OCD with 24 hour notice of casing If casing integrity is acceptable, We respect Existing perforations: 10,772-98', 28' CIBP at 11,100' with 35' of cement on top The Oil Conservation Director of Cons	ement on top of CIBP. Press integrity test. integrity test. integrity request a five (5) year of plug. Rig Release D erations is true and complete to the beautiful address: E-mail address: baste	peris or ope sure test casing as pre- temporarily abandor Condition of Appro- office 24 hours price Peate: Dest of my knowledge Vice President – Ope	n hole Pressure test to 500 pressure drop of includerate the 30 minute period animal status for this well. Val: Notify OCD Hobbs or to running MIT Test & eand belief. erations DATE	chart





500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

October 3, 2012

Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: Northeast Kemnitz #1

Northeast Kemnitz #10

Township 16 South, Range 34 East, NMPM

Lea County, New Mexico

Dear Mr. Wink:

Enclosed are the Sundry Notices and Reports on Wells, Temporarily Abandon, for the Northeast Kemnitz #1 and the Northeast Kemnitz #10 to be filed with your office.

If you have any questions, please contact Bruce Stubbs at 505-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

Irma Cunningham, Geo Tech

Enclosure

त्तुं । प्रतिकार प्रतिकार के प्रतिकार के प्रतिकार के प्रतिकार के अपने के प्रतिकार के अपने के प्रतिकार के प्रतिक स्रोतिक विकास के प्रतिकार के प्रतिकार के प्रतिकार के प्रतिकार के प्रतिकार के प्रतिकार के अपने का प्रतिकार के प

and the second of the second o