

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**OCT 04 2012**

WELL API NO. 30-025-01932
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1038 and VO 6971
7. Lease Name or Unit Agreement Name Northeast Kemnitz
8. Well Number 10
9. OGRID Number 001092
10. Pool name or Wildcat Kemnitz Atoka Morrow South

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Armstrong Energy Corporation

3. Address of Operator  
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location  
Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 26 Township 16S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Rule 19.15.25.14**

**Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period**

Set a CIBP at 13,032' and dump 35 ft. of cement on top of CIBP and set a CIBP at 12,606' and dump 35 ft. of cement on top of CIBP. Pressure test casing at 500 psi for 30 min. Open Bradenhead valves and check for flow.

Notify OCD with 24 hour notice of casing integrity test.

If casing integrity is acceptable, We respectfully request a five (5) year temporarily abandonment status for this well.

Existing perforations: 13,082-89', 7' & 12,656-92', 36'

PBTD 13,100, T.D. 13,148'

**The Oil Conservation Division**

**MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE 10-03-2012

Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 10-9-2012

Conditions of Approval (if any):

**OCT 09 2012**

17 1/4" HOLE  
13 3/8"-48 #/FT @ 357'  
400 SX  
CIRCULATED

12 1/4" HOLE

ARMSTRONG ENERGY CORP.

NORTHEAST KEMNITZ #10  
SEC. 28-T16S-R34E  
1980' FNL & 680' FWL  
BHL 1980' FNL & 685' FWL  
LEA COUNTY, NM

SPUD DATE: 1957

REENTRY DATE 9/4/2005

API No 30-025-01932

9 5/8"-36 #/FT, J-55, ST&C @ 4841'  
2700 SX

7 7/8" HOLE

TOC 8980', CBL

KOP 11,360'

STRAWN 11,987'

ATOKA 12,210'

MORROW 12,656'

8 3/4" HOLE

T.D. 13,188'

12,656-12,692'

PACKER @ 13,051'  
13,052-13,089', 6 SHOTS  
5 1/2"-17 #/FT, P-110, 8 RD, LT&C @ 13,148'  
250 SX INTERFILL "H" + 625 SX P B SUPER "H"