

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 04 2012

WELL API NO. 30-025-26790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 146
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter G: 2465 feet from the NORTH line and 1335 feet from the EAST line Section 31 Township 17-S Range 35-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: REPAIR MIT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-08: MIRU. PMP 20 BBLS DN TBG. ON VAC. 2-10: SET RBP @ 4060'. SET RBP @ 1500'. DUMP 2 SX SAND IN HOLE. RIG DOWN.

9-24: MIRU. 9-25: RETRIEVE RBP @ 1500. TAG 2ND RBP @ 4060. WASH SAND OFF RBP & DISPLACE W/BW. REL RBP. EOT @ 3779'. 9-26: TAG PKR @ 4219. TRY TO LATCH ON TO PKR. COULD NOT. WASH TOP OF PKR. LATCH ON TO PKR. EOT @ 3876. 9-27: TIH W/NEW 2 3/8" TBG. SET PKR @ 3900' WHICH IS 446' ABOVE THE TOP PERF. TOP OF THE UNITIZED INTERVAL IS 3874', SO WE ARE WITHIN THE UNITIZED INTERVAL.

9-28-12: PERFORM MIT W/540 PSI ON WELL FOR 31 MINUTES. MAXEY BROWN, NMOC, WITNESSED THE TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-03-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist. MGR DATE: 10-9-2012
Conditions of Approval (if any):

OCT 09 2012

