

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-06206 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓ |
| 8. Well Number 174 ✓ |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u> | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |
| 2. Name of Operator XTO Energy, Inc. | |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | |
| 4. Well Location Unit Letter <u>M</u> ; <u>330'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: RWTI

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to return Eunice Monument South Unit #174 to injection with the following intent:

1. DO CIBP @ 3557'. CO to 3836'.
2. Set packer @ 3555'. Circ TCA w/pkr fluid.
3. Perform MIT to 500psi for 30 mins.
4. Acidize w/1000 gals 20% 90/10 NEFE acid.
5. RWTI

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Spud Date:

1936

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 09/28/2012
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

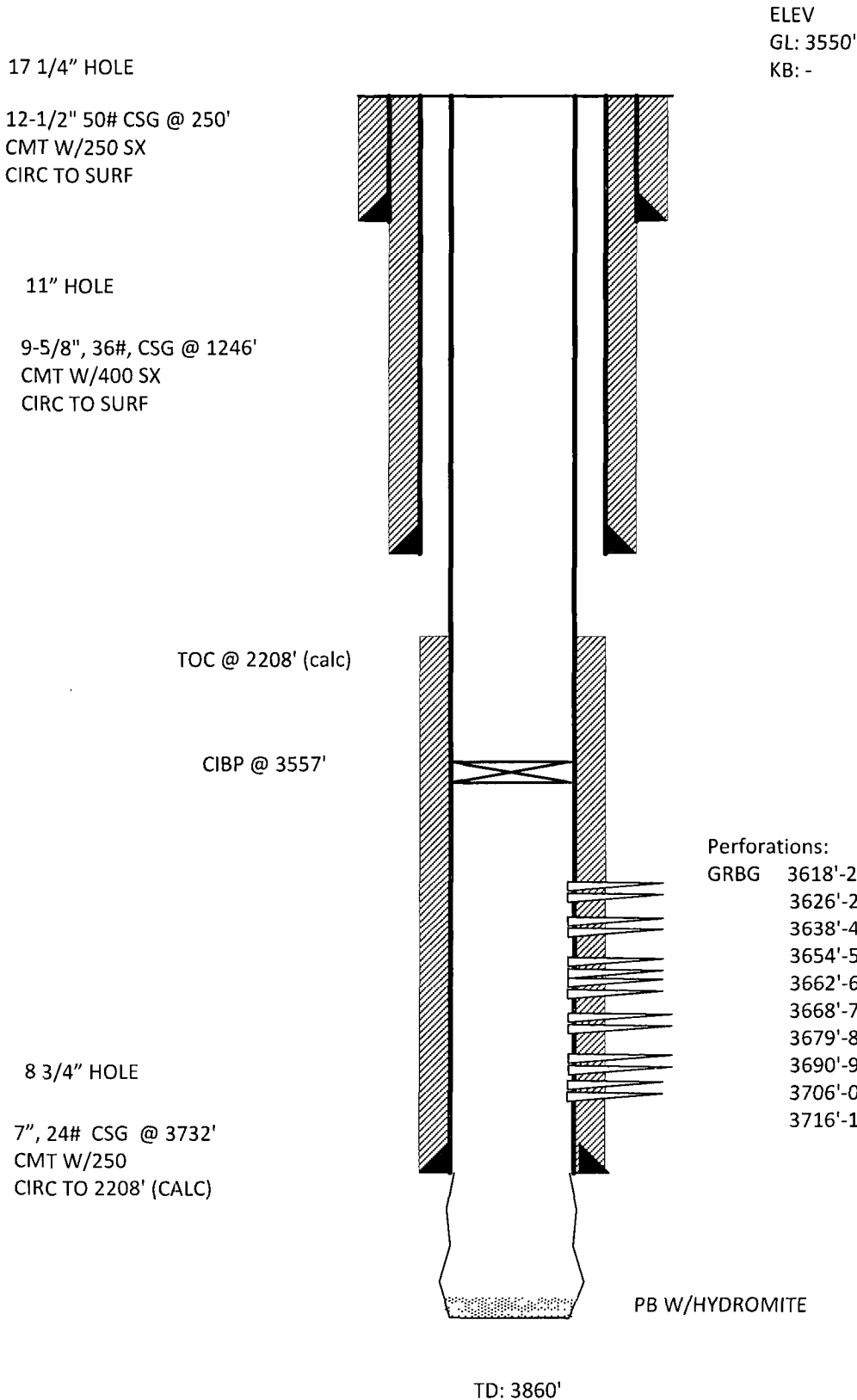
APPROVED BY [Signature] TITLE Dist Mgr DATE 10-10-2012

Conditions of Approval: The Operator shall give the OCD
District office 24 hours notice before work begins.

CONDITION OF APPROVAL: Notify OCD Hobbs
Office 24 hours prior to running MIT Test & Chart.

WELL NAME: EMSU 174
LOCATION: 330' FSL & 330' FWL, SEC 32 T21S R36E
FORMATION: GRBG/SNDR
SPUD DATE: 1936
IP:

COUNTY/STATE: LEA, NM
LEASE: EUNICE MONUMENT
CURRENT STATS: TA'D
COMPL DATE: 05/20/36
API No: 30-025-06206





EMSU #174 WIW
Reactivation Procedure
Lea County, New Mexico
September 25, 2012
AFE #: 1207377

ELEVATION: GL – 3550' TD – 3860'
 KB – PBTD – 3557'

WELL DATA:

Current Status: TA'd.

Surface Casing: 12-1/2" 50ppf csg set at 250' cemented with 250 sx. Cement circ to surface.

Inter. Casing: 9-5/8" 36ppf csg set at 1246' cemented with 400 sx. Cement circ to surface by calc.

Prod. Casing: 7" 24ppf csg set at 3732' cemented with 250 sx. Est TOC at 2208' by calc.

CIBP: 3557'

COMPLETION:

| Top | Bottom | Length | Type | Formation | SPF | Shots | Date | Comments |
|------|--------|--------|------|-----------|-----|-------|------|----------|
| 3557 | 3561 | 4 | Plug | - | - | - | 2002 | CIBP |
| 3618 | 3620 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3626 | 3628 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3638 | 3640 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3654 | 3656 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3662 | 3664 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3668 | 3670 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3679 | 3681 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3690 | 3692 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3706 | 3708 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3716 | 3718 | 2 | Perf | Grayburg | 2 | 4 | 1987 | Isolated |
| 3732 | 3836 | 104 | OH | Grayburg | - | - | 1936 | Isolated |

OBJECTIVE: **Reactivate and RWTI.**



**EMSU #174 WIW
Reactivation Procedure
Lea County, New Mexico
September 25, 2012
AFE #: 1207377**

RECOMMENDED PROCEDURE

*(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a State well.*

1. MIRU PU. ND WH. NU BOP. RU reverse unit. PU and RIH with 6-1/8" bit, DC's and 3900' 2-7/8" 6.5 ppf J-55 WS. DO CIBP at 3557'. CO to 3836'.
2. POOH with WS, DC's and bit.
3. RIH with 7" injection packer, on/off tool and 2-3/8" 4.7 ppf J-55 IPC tubing. Set packer at 3555'. Circulate TCA with packer fluid.
4. **Notify NMOCD 48 hrs. prior to performing MIT.** Perform MIT to 500 psig for 30 min.
5. ND BOP. NU WH. RDMO PU.
6. RU acid company. Pump 1000 gals 20% 90/10 NEFE acid. RD acid company.
7. Open injection line. RWTI.

Prepared by:

Approved by:

Evelyn Serrano Date

Kirk Houston Date

James Fort Date