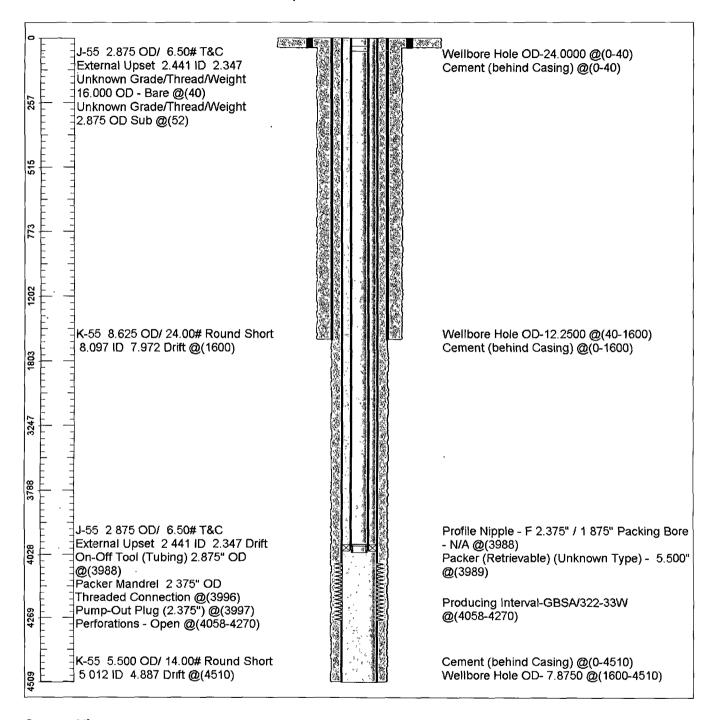
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

OCT 1 0 2012

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO 30-025-27169
DISTRICT II OCT 09 2012 Santa Fe, NM 87505	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	North Hobbs (G/SA) Unit Section 33
1 Type of Well	8. Well No 322
Oil Well / Gas Well Other Injector	
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location	<u> </u>
Unit Letter G 1385 Feet From The North Line 1820 Feet From The East Line	
Section 33 Township 18-S Range 38-E	NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3648' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	T JOB
OTHER: OTHER: Coiled tubing	gjob
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
RU coiled tubing unit. RIH & clean out to 4109'. Pumped 500 gal of acid while circulating clean to get further down hole. Was able to get down to 4155'. Wash perfs from 4185-4050' w/2000 gal of 15% NEFE HCL acid. Flush w/20 bbl of brine water. RD coiled tubing unit. Return well to injection.	
RU 07/19/2012 RD 07/20/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Mendy Common TITLE Administrative	Associate DATE 10/05/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO 806-592-6280
For State Use Only	
APPROVED BY Charles TITLE ST. MIST DATED 10-2012	
CONDITIONS OF APPROVAL IF ANY	
	,

Work Plan Report for Well:NHSAU 322-33



Survey Viewer